EOG Resources, Inc. P.O. 1910 Vernal, UT 84078

May 15, 2003

Utah Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL NORTH CHAPITA 239-26 SE/NW, SEC. 26, T8S, R22E UINTAH COUNTY, UTAH LEASE NO.: U-059 FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter P.O. Box 1910 Vernal, UT 84078

Phone: (435)789-4120 Fax: (435)789-1420

Sincerely,

Ed Trotte

Agent

EOG Resources, Inc.

Attachments

RECEIVED MAY 3 0 2003

FORM APPROVED

(July 1992)			TED ST		÷						OMB NO. 1004-0
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2. Name of Operato	r	Other		Zone		one					
EOG]	RESOUR	CES, INC.					'		Well No. RTH C	イラー HAPIT	047-3 499- A 239-2 6
3. Address and Tele							1	10. Fiel	d and pool,	or wildcat	
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23	GD . D . D .	PROPOS	ED CASIN	G AND CE	MENTING PI	ROGRAM			<u> </u>	<u> </u>	CICO VIII
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12 1/4"	J-55	9 5/8"	36.0		300				NT PL		
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SURFACE US		OPERATING	3 PLAN			C'U	VAL				
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LOCATION L	AYOUT										
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GAS SALES I					OPERAT BOND #	OR OF	THE S				
Pc: UTAH DIVI	SION OF C	OIL, GAS, AND	MINING	3							
IN ABOVE SPACE I proposal is to drill or 224.	DESCRIBE PR	OPOSED PROGR	AM: If pro nt data on s	posal is to d	leepen, give docations and n	ata on present neasured and	t productiv	ve zone cal depti	and proposons. Give blo	ed new pro owout prev	ductive zone. If enter program, if any
SIGNED	Zell)	with		TITLE_	Agent				_ DATE_	5-1	3-2003

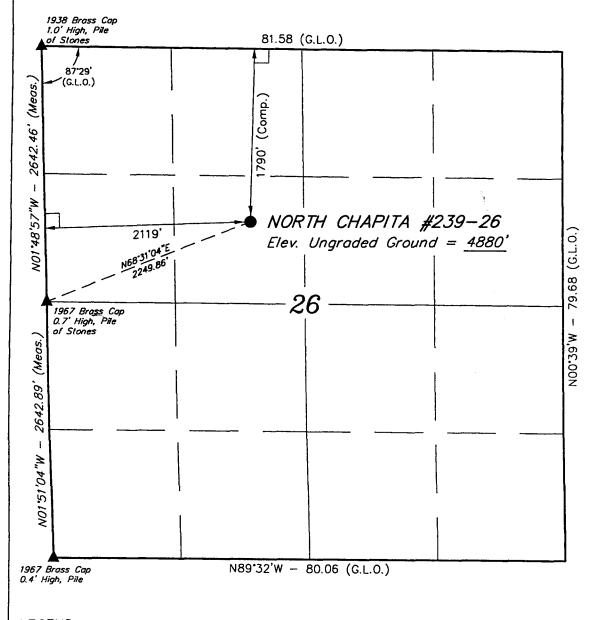
PERMIT NO. 43-04-3499
Application approval does not warrant or certify that the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL J. IF ANX: APPROVED BY

TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III

DATE 06-07-0

T8S, R22E, S.L.B.&M.



LEGEND:

__ = 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 27)

LATITUDE = $40^{\circ}05'46.28"$ (40.096189) LONGITUDE = $109^{\circ}24'33.60"$ (109.409333)

EOG RESOURCES, INC.

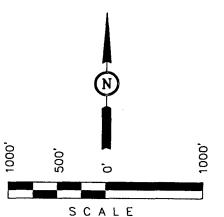
Well location, NORTH CHAPITA #239-26, located as shown in the SE 1/4 NW 1/4 of Section 26, T8S R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR LINDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLEP?

REGISTERED LANG SURVEYOR AY REGISTRATION TO. 161319 KAY

EOG RESOURCES, INC.

UINTAH ENGINEERING & LAND SURVEYING 185 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE

1" = 1000'

PARTY

G.S. T.A. D.COX

DATE SURVEYED: DATE DRAWN:

01-08-03 01-09-03

REFERENCES

G.L.O. PLAT

FILE

COLD

EIGHT POINT PLAN

NORTH CHAPITA 239-26 SE/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Wasatch Chapita Wells Buck Canyon	5370 6035 6715		
EST. TD: 6950		Anticipated BHP 3	000 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

							MININ	<u>aum safe</u>	TY FACTOR
HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAT	COLLA	PSE BURS	T TENSILE
12 1/4"	0' - 300' <u>+</u>	300' <u>+</u>	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4"	0' - 300' <u>+</u>	300'±	9 5/8	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	0' - 6950'	6950'	4 1/2	10.5 #	J-55	ST&C	3310 PSI	4790 PSI	132,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5 - 10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

PRODUCTION HOLE PROCEDURE (300-TD'):

Texas-Pattern shoe, short casing shoe joint $(\pm 20^{\circ})$, Float Collar, and balance of casing to surface. Run short casing joint (< 38') at $\pm 4850^{\circ}$ (1000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to 5400' (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2^{nd} joint.

EIGHT POINT PLAN

NORTH CHAPITA 239-26 SE/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Air – Air Water Mist

PRODUCTION HOLE PROCEDURE (300-TD'):

Water (circulate through reserve pit). POLYPLUS sweeps for hole cleaning, Paper & gel sweeps to seal off loss zones. Add LIME to reserve pit to keep clear. Stay on as clear of fluid as long as possible. For trips, slug drillpipe and fill hole with cheapest combination of brine and 9.2 ppg mud (pre-mixed in rig mud tanks or from storage) to control gas. Once back on bottom after trip, turn flow back and recirculate through reserve pit to resume drilling ahead. Increase POLYPLUS sweep frequency as you near TD in preparation to running casing. If mud-up becomes necessary to run casing, or for hole sloughing and/or control of water and gas flows, mix DUROGEL and POLYPLUS if chloride content of mud will allow or SALT GEL if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs:

RST

TD to Surface

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Lead: 275 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl2) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl2) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

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EIGHT POINT PLAN

NORTH CHAPITA 239-26 SE/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

<u>CEMENT PROGRAM (Continued):</u> <u>PRODUCTION HOLE (300-TD')</u>

Lead: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft3/sk., 24.5 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (300-TD')

Potential Problems: Lost circulation, asphaltic, black oil and large Trona water flows may be encountered in the Green River, beginning at 2297'. Monitor for and report any hydrocarbon shows and/or water zones. Although none of the immediate offset wells to the NDC 216-28 reported any significant gas flows from the Green River (2300-4000'), some wells drilled in the general area did encounter considerable amounts of gas from this interval. 10-11 ppg mud weights were required to kill gas flows in some of these wells. (Be alert for any flows, volume gains and/or losses.) In a like manner, while none of NDC 216-28's immediate offsets encountered severe deviation problems, a few wells in the general region have experienced acute deviation (up to 18° inclination) beginning around 2000'. This deviation problem has been determined to be associated with gilsonite-filled vertical faults, whose existence and extent are not able to be predicted beforehand. (Some offset wells around the NDC 216-28 experienced an increase in hole angle to 4 1/2° from 2000-4000', then fell back to "normal" inclination). Some wells in the area of the NDC 216-28 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing. None anticipated.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

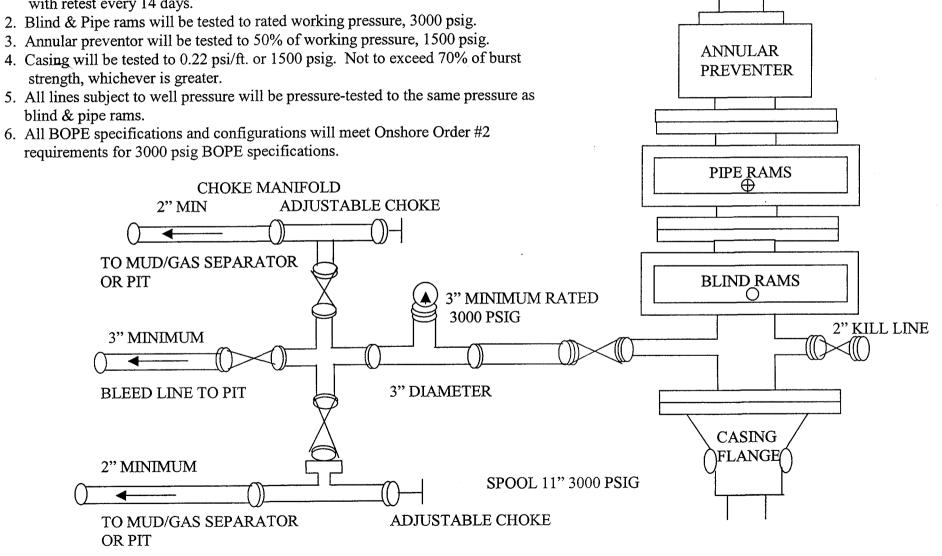
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well. (Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED. CASING FLANGE IS 11" 3000 PSIG RATED. BOPE 11" 3000 PSIG

TESTING PROCEDURE:

- 1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
- 2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
- strength, whichever is greater.
- blind & pipe rams.
- 6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



ROTATING HEAD

FLOW LINE

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Operator:

EOG Resources, Inc.

Well Name & Number: North Chapita 239-26

Lease Number:

U-059

Location:

1790' FNL & 2119' FWL, SE/NW, Sec. 26,

T8S, R22E, S.L.B.&M., Uintah County, Utah

Surface Ownership:

Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction

of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice:

- at least twenty-four (24) hours prior to

spudding the well.

Casing String and

Cementing

- twenty-four (24) hours prior to running

casing and cementing all casing strings.

BOP and related

Equipment Tests

- twenty-four (24) hours prior to running

casing and tests.

First Production

Notice

- within five (5) business days after new

Well begins or production resumes after

Well has been off production for more

than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 33.5 miles southeast of Vernal, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. <u>LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION</u>

- A. Abandoned wells -2*
- B. Producing wells 5*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines A 3" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 3" OD steel above ground natural gas pipeline will be laid approximately 1152' from proposed location to a point in the SW/NW of Section 26, T8S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of -Way grant will be required.
- 3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:

Gardner Salt Bush – 3 pounds per acre Indian Rice Grass – 3 pounds per acre Hi Crest Crested Wheat Grass – 1 pound per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners 2 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. <u>DRY HOLE/ABANDONED LOCATION</u>

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal
Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
 - -whether the materials appear eligible for the National Register of Historic Places;
 - -the mitigation measures the operator will likely have to undertake before the site can be used.
 - -a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

No construction or drilling activities shall be conducted between April 1 and August 15 because of burrowing owl stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter P.O. Box 1910 Vernal, UT 84078

Telephone: (435)789-4120

Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski EOG Resources, Inc. P.O. Box 250

Big Piney, WY 83113 Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Date

Agent

EOG RESOURCES, INC.

NORTH CHAPITA #239-26 LOCATED IN UINTAH COUNTY, UTAH **SECTION 26, T8S, R22E, S.L.B.&M.**

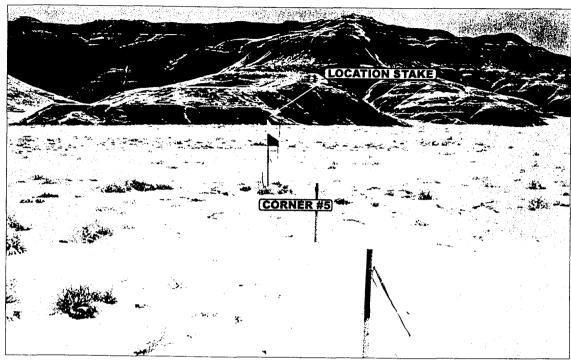


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #5

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Uintah Engineering & Land Surveying

35 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

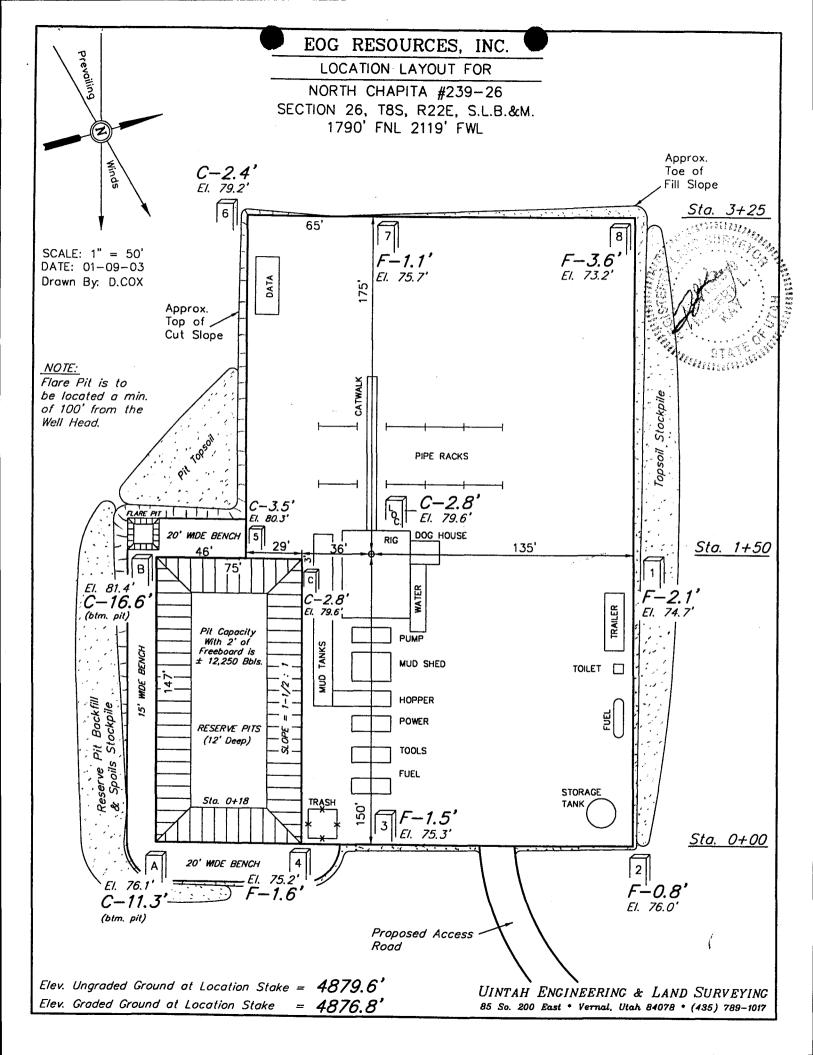
LOCATION PHOTOS

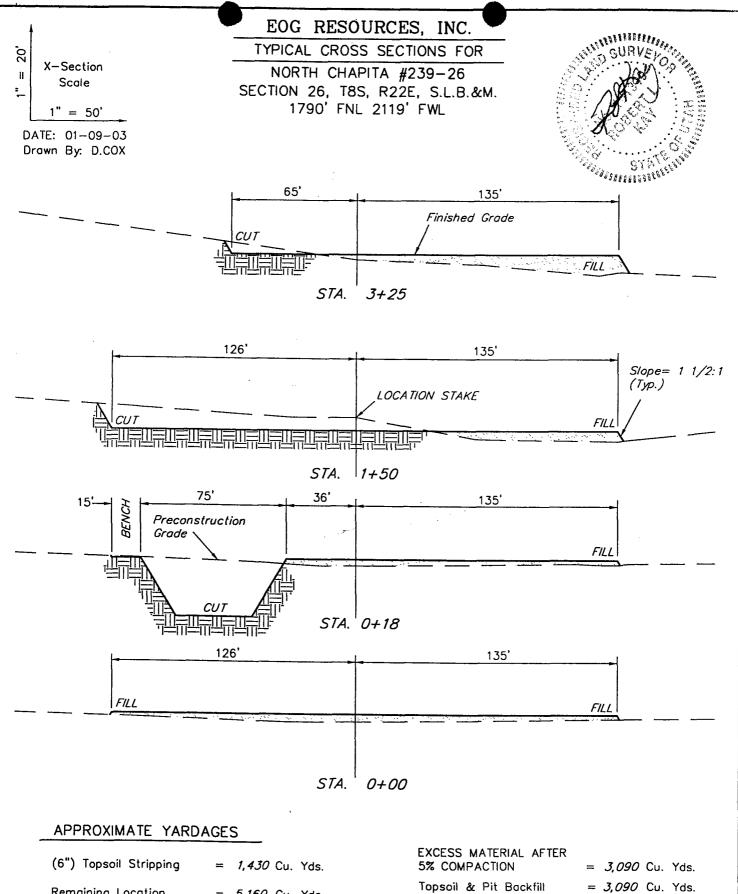
DAY YEAR

TAKEN BY: G.S.

DRAWN BY: J.L.G. REVISED: 00-00-00

РНОТО





Remaining Location = 5,160 Cu. Yds.

> TOTAL CUT = 6,590 CU.YDS.

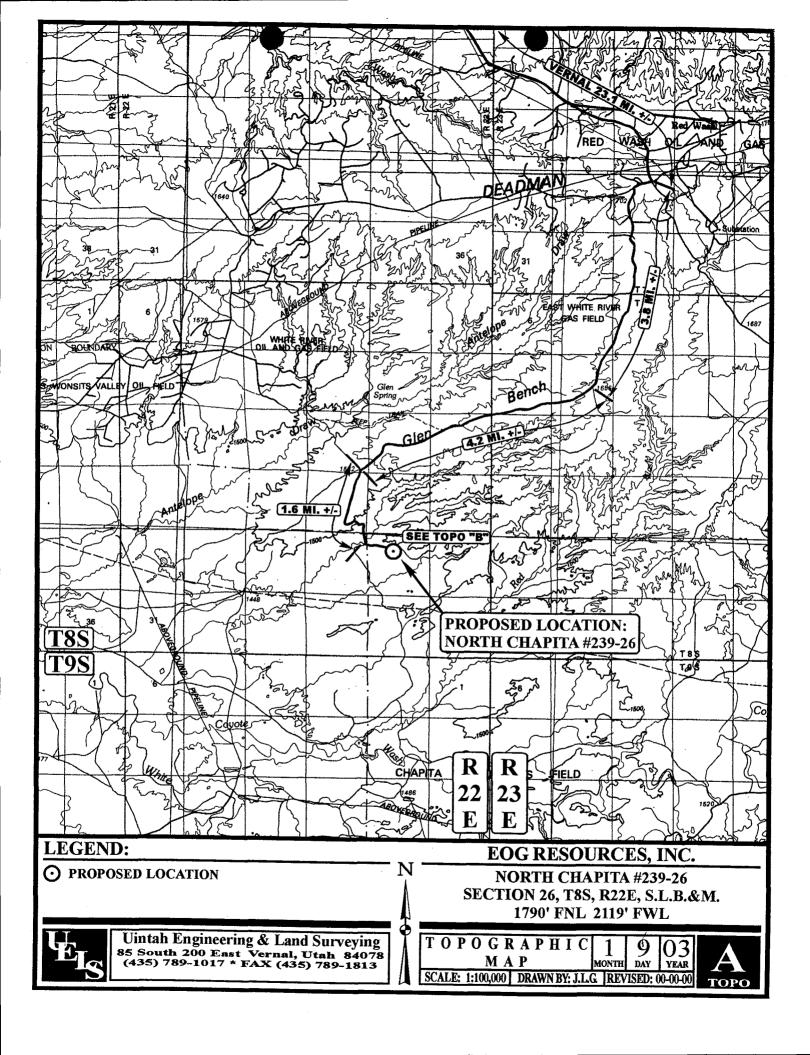
> FILL = 3,330 CU.YDS.

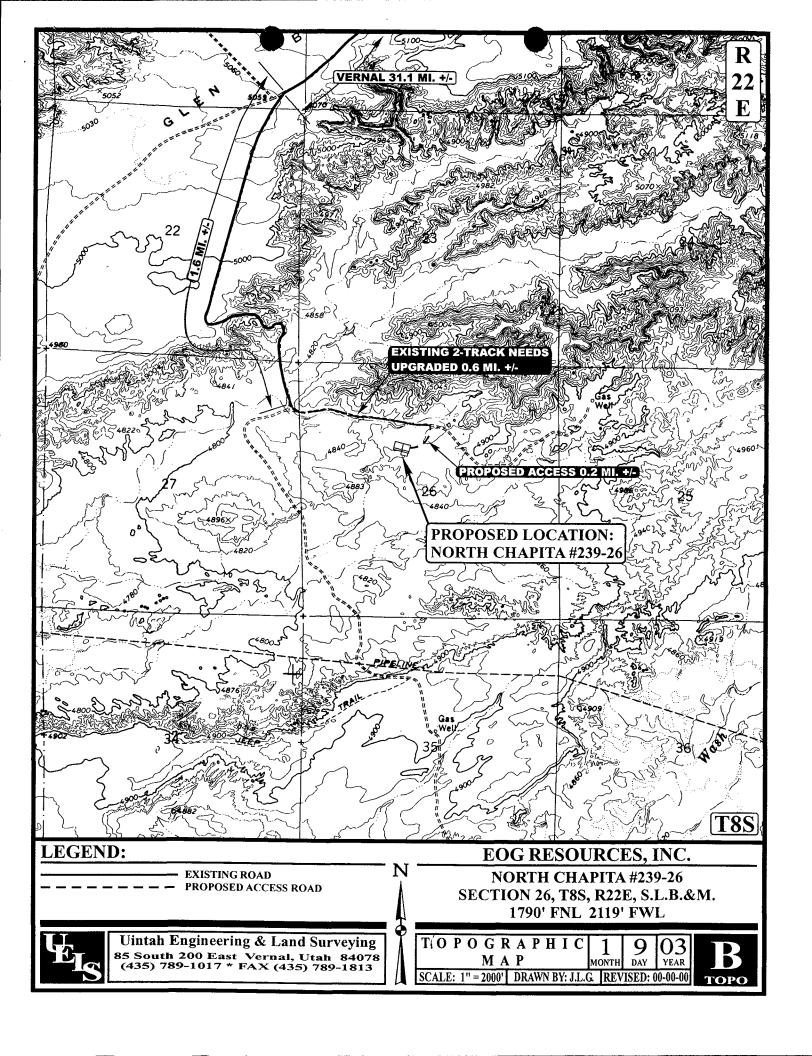
(1/2 Pit Vol.)

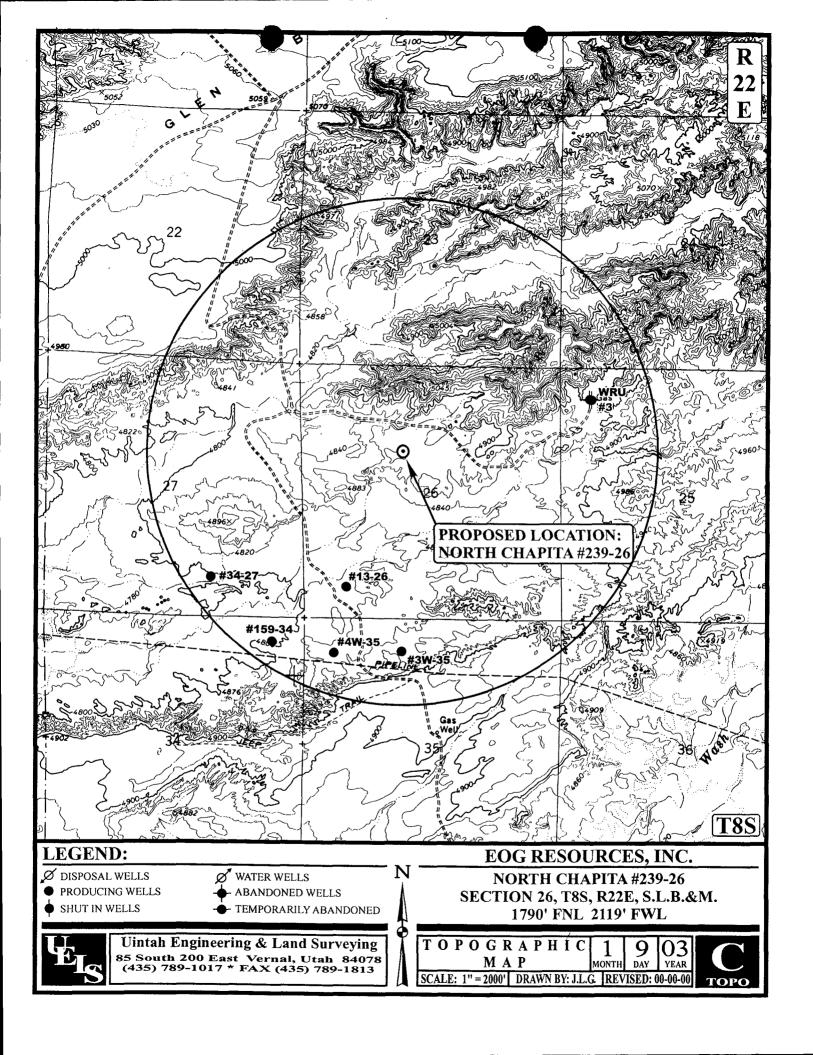
EXCESS UNBALANCE Cu. Yds.

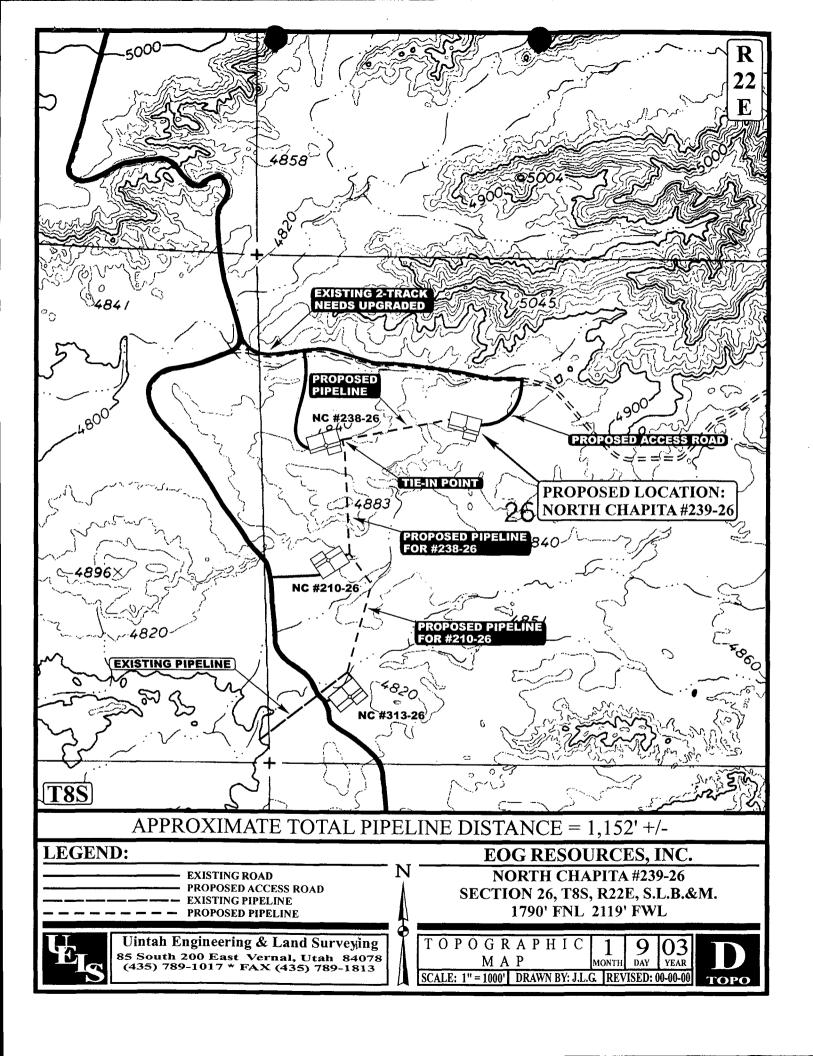
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

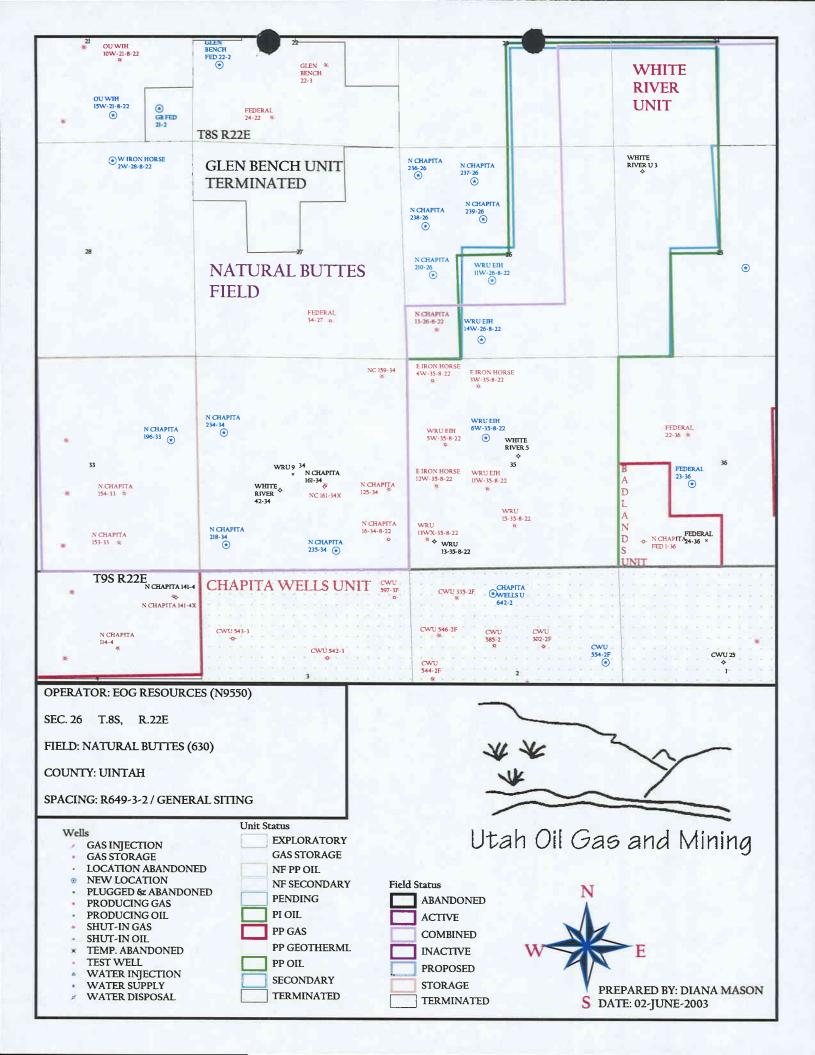








APD RECEIVED: 05/30/2003	API NO. ASSIGNED: 43-047-34997
WELL NAME: N CHAPITA 239-26 OPERATOR: EOG RESOURCES INC (N9550) CONTACT: ED TROTTER	PHONE NUMBER: 435-789-4120
PROPOSED LOCATION:	INSPECT LOCATN BY: / /
SENW 26 080S 220E SURFACE: 1790 FNL 2119 FWL BOTTOM: 1790 FNL 2119 FWL	Tech Review Initials Date
UINTAH	Engineering Geology
NATURAL BUTTES (630) LEASE TYPE: 1 - Federal	Surface
LEASE NUMBER: U-059 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSTC	LATITUDE: 40.09621 LONGITUDE: 109.40892
Plat Plat Sond: Fed[1] Ind[] Sta[] Fee[] (No. NM 2308) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 49-1501) RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
STIPULATIONS: 1- Lodera Opproval 2- Spacing Stip	





Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) . 801-538-7223 (TDD)

June 2, 2003.

EOG Resources, Inc. P O Box 1815 Vernal, UT 84078

Re:

North Chapita 239-26 Well, 1790' FNL, 2119' FWL, SE NW, Sec. 26, T. 8 South,

R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34997.

Sincerely,

John R. Baza Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	EOG Resources, Inc.						
Well Name & Number	North Chapita 239-26						
API Number:	43-047-	43-047-34997					
Lease:	U-059						
Location: SE NW	Sec. 26	T. 8 South R. 22 East	_				

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

*Form	3160-3
(Iuly	1992)

FORM	APPROVEI

	(July 1992)		UNIT	ED ST	ATES		e		OMB NO. 1004
•	•	DE	PARTMEN	T OF T	HE INT	ERIOR	\$	ase designation and seri	al number
	5		BUREAU OF L				U	-059	
		APPLICA	<u> TION FOR P</u>	ERMIT	TO DRIL	L OR DEEPEN	6. If	Indian, Allottee or Tribe	name
]	la. TYPE OF WORE DRILL	(1444	DEEPI	en 🗆			7. U	nit Agreement Name	
	b. TYPE OF WELL		DEEL	311					
	Oil	Gas 🚓			Single	• Multiple		arm or lease name, well n	
-	Well	Well	Other		Zone	Zone		ORTH CHAPIT	A 239-20
2	2. Name of Operator		ana n ia				- 1	PI Well No. JORTH CHAPIT	TA 220 26
-	EUG R 3. Address and Teler		CES, INC.					Field and pool, or wildca	
			, VERNAL,	TIT 840	78 (435)789-0790		NATURAL BUT	
-	4. Location of Well	(Report locati	on clearly and in a	ccordance v	ith any State	requirements.)	11. 5	Sec., T., R., M., or BLK.	
	At surface							and survey or area))E
			119' FWL		SE/NW		2	SEC. 26, T8S, R2	22E
-	At proposed prod. 14. Distance in miles	Zone and direction	n from nearest town	or post off	ice		12. (County or parish	13. State
	33.5 MILE		TEAST OF V	/ERNA	L. UTAF	4	*	UINTAH	UTA
-	15. Distance from pr		12/12/1			acres in lease	17. N	o. of acres assigned to th	is well
	location to near		1790	1	880)			
	property or lease (Also to nearest di	ig. Unit line,	if any)						
	18. Distance from pr	oposed location	on		19. Propos		4	otary or cable tools	
	to nearest well, dor applied for, or				69.	50'		ROTARY	
	21. Elevations (show	whether DF,	RT, GR, etc.)					22. Approx. date w	
		ET GRAI	DED GROUI	ND		em imp io no och i i		UPON AI	PPROVAL
2	SIZE OF HOLE	GRADE SI	PROPOS ZE OF CASING			MENTING PROGRAM SETTING DEPTH	OUA	NTITY OF CEMENT	
-	12 1/4"	J-55	8 5/8" (or)	24#		300'+/-		POINT PLAN	
-	12 1/4"	J-55	9 5/8"	36.		300'+/-	SEE 8 F	POINT PLAN	
-	7 7/8"	J-55	4 1/2"	10.50		6950'		POINT PLAN	
-	BOP SCHEM	SE AND	OPERATIN	G PLAN	GV.	Commence of the second	Whine	NTIAL	
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MRDGAKAGE

COAs Page 1 of 6 Well No.: NORTH CHAPITA 239-26

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.
Well Name & Number: NORTH CHAPITA 239-26
API Number: 43-047-34997
Lease Number: UTU – 059
Location: SENW Sec. 26 TWN: 08S RNG: 22E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Well No.: NORTH CHAPITA 239-26

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are</u> Expected to be Encountered

Report <u>ALL</u> water shows and water-bearing sands encountered to this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a <u>3M</u> system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

COAs Page 3 of 6 Well No.: NORTH CHAPITA 239-26

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at 2,280 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. <u>Mud Program and Circulating Medium</u>

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

COAs Page 4 of 6 Well No.: NORTH CHAPITA 239-26

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shutin the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

COAs Page 5 of 6 Well No.: NORTH CHAPITA 239-26

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

(435) 781-4410

BLM FAX Machine

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

CONFIDENTIAL FORM 9

0 6	DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: U-059
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill i drill horizontal I	new wells, significantly deepen existing wells below current bottom-hole depth, reenter aterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	F-7	8. WELL NAME and NUMBER: NORTH CHAPITA 239-26
2. NAME OF OPERATOR:		9. API NUMBER:
EOG RESOURCES, INC.	The state of the s	4304734997
3. ADDRESS OF OPERATOR: P.O. BOX 1910	VEDNAL LIT 04070 /425	NUMBER: 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1790'	FNL & 2119' FWL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SENW 26 8S 22E S	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
✓ NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS PRODUCTION (STAR	(/RESUME) WATER SHUT-OFF
Date of Work completion.	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF W	ELL SITE OTHER: Extension Request
	CONVERT WELL TYPE RECOMPLETE - DIFFE	ERENT FORMATION
EOG Resources, Inc. is re	Approved by the Utah Division of Oil, Gas and Mining Ate: 55-76-04	
NAME (PLEASE PRINT) Ed Trotte	TITLE Age	ent
SIGNATURE Zall		2/2004
<u>*************************************</u>		

(This space for State use only)

RECEIVED

MAY 2 5 2004

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API: 4304734997 Well Name: NORTH CHAPITA 239-26 Location: 1790' FNL & 2119' FWL, SENW, SEC. 26, T8S, R22E Company Permit Issued to: EOG RESOURCES, INC. Date Original Permit Issued: 6/2/2003
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes □ No ☑
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No ☑
Has the approved source of water for drilling changed? Yes□No☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑
Is bonding still in place, which covers this proposed well? Yes ☑No□
Lell with 5/22/2004
Signature Date
Title: Agent
Representing: EOG Resources, Inc.

EIVED MAY 2 5 2004

FORM 3160-5 UNITED STATES (September 2001) DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT			OMB No. 1004-0135 Expires January 31, 2004		
007	SUNDRY NOTICES AND RE	EDODTS ON WELLS	5. Lease Serial No. U-059		
.	Do not use this form for proposals to dra		6. If Indian, Allottee or Tribe Name		
	abandoned well. Use Form 3160-3 (APD)		10. If findian, Anottee of Tribe Name		
	abandoned wen. Ose Form 5100-5 (Ax D)	ior such proposais.	7. If Unit or CA/Agreement, Name and/or No.		
1. Typ	SUBMIT IN TRIPLICATE - Oth e of Well Oil Well	Other D			
2 Nam	ne of Operator		9. API Well No.		
	OG RESOURCES, INC.	Ву	43-047-34997		
		135)789-4120	10. Field and Pool, or Exploratory Area		
	D. BOX 1910, VERNAL, UT	,	NATURAL BUTTES		
	ation of Well (Footage, Sec., T., R., M., or		11. County or Parish, State		
	1790' FNL, 2119' FWL, SE		UINTAH COUNTY, UTAH		
	SECTION 26, T8S, R22E				
		ATE BOX(ES) TO INDICATE NATURE (DF NOTICE, REPORT, OR OTHER DATA		
TYP	E OF SUBMISSION		F ACTION		
	Alter Casing New SUBSEQUENT REPORT Casing Repair Plug Change Plans Plug FINAL ABANDONMENT NOTICE Convert to Injection Prod		Recomplete V Construction g and Abandon Water Disposal g Back Water Shut-Off duction (Start/Resume) Clamation Well Integrity		
is to d work opera requi	leepen directionally or recomplete horizontally, will be performed or provide the Bond No. on fition results in a multiple completion or recompl rements, including reclamation, have been comp	give subsurface locations and measured and true ile with BLM/BIA. Required subsequent reports letion in a new interval, a form 3160-4 shall be fil oleted, and the operator has determined that the substitution that the substitution is a constant.	arting date of any proposed work and approximate duration thereof. If the proposa vertical depths of all pertinent markers and zones. Attach the Bond under which the shall be filed within 30 days following completion interior layer operations. If the ed once testing is completed. Final Abandonment Notice shall be filed only after all ite is ready for final inspection.) JUL 2 7 2004 ubject well be extended but one year.		
14			Principal and the principal an		
	oy certify that the foregoing is true and correct e (Printed/Typed) Ed Trotter		Title Agent		
Signa	nure Lie State		Date June 15, 2004		
		THIS SPACE FOR FEDERAL OR STAT	TE OFFICE USE		
Approve Conditio	d by Kul A ns of approval, if any, are attached. App	roval of this notice	Petroleum Engineer 7/23/04 Office		
		ls legal or equitable title to those rights in	the subject lease which would entitle		
====	icant to conduct operations thereon.				
		es it a crime for any person knowingly and willfully to m tements or representations as to any matter within its ju			
======	ons on reverse)				

EOG Resources, Inc. APD Extension

Well: North Chapita 239-26

Location:

SENW Sec. 26, T8S, R22E

Lease: UTU 059

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

- 1. The extension will expire 7/15/05
- 2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

FORM 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING 008 U-059 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL \square GAS WELL 🔽 OTHER **NORTH CHAPITA 239-26** 9. API NUMBER: 2. NAME OF OPERATOR: 4304734997 EOG RESOURCES, INC. 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: 3. ADDRESS OF OPERATOR: NATURAL BUTTES CITY VERNAL STATE UT 71C 84078 (435) 789-4120 P.O. BOX 1910 4. LOCATION OF WELL COUNTY: UINTAH FOOTAGES AT SURFACE: 1790' FNL, 2119' FWL 22E STATE 26 88 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION DEEDEN REPERFORATE CURRENT FORMATION ACIDIZE V NOTICE OF INTENT SIDETRACK TO REPAIR WELL (Submit in Duplicate) ALTER CASING FRACTURE TREAT TEMPORARILY ABANDON Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR VENT OR FLARE CHANGE TUBING PLUG AND ABANDON WATER DISPOSAL SUBSEQUENT REPORT PLUG BACK CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: RECLAMATION OF WELL SITE COMMINGLE PRODUCING FORMATIONS OTHER: CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests authorization to change the TD of the subject well to 10,250' and to revise the drilling procedure. These changes include changes in the casing, cement, float equipment, and mud program. A revised drilling plan is attached. Approved by the Utah Division of Oil, Gas and Mining Date: Agent Ed Trotter NAME (PLEASE PRINT)

(This space for State use only)

SIGNATURE

Federal Approval of this Action is Necessary

9/27/2004

RECEIVED

SEP 2 9 2004

NORTH CHAPITA 239-26 SE/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,064'
Wasatch	5,344'
Chapita Wells	5,981'
Buck Canyon	6,673'
North Horn	7,226'
Island	7,766'
KMV Price River	8,281'
KMV Price River Middle	8,903'
KMV Price River Lower	9,767'
Sego	10,210'

EST. TD: 10,250'

Anticipated BHP 4400 PSI

PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

		-				,	MINIMU	M SAFETY	Y FACTOR
HOLE SIZI	E INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	COLLAP	SE BURST	TENSILE
20"	0' - 45'+/- GL	45'+/-	13 3/8 "	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	10,250'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

NORTH CHAPITA 239-26 SE/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

- 4500'- 6900' Close in mud system. "Mud up" with <u>6.0 ppb</u> Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss no control.
- Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain <u>5.5</u> <u>ppb</u> DAP. <u>Do not mix caustic or lime.</u> Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

NORTH CHAPITA 239-26 SE/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl2 & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl2 & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl2 & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl2 & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl2 to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch

Formation. CO₂ contamination in the mud is possible in the Price River (Mesa

Verde).

NORTH CHAPITA 239-26 SE/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

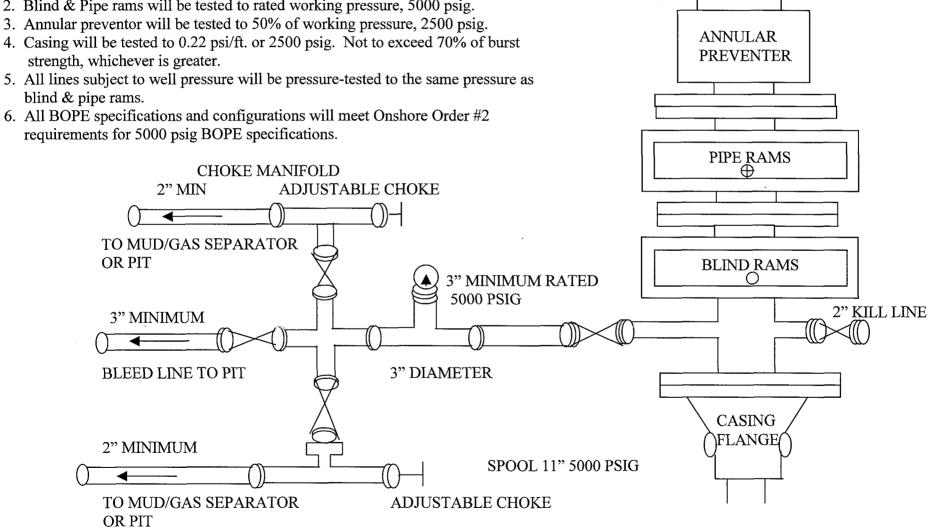
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED. CASING FLANGE IS 11" 5000 PSIG RATED. BOPE 11" 5000 PSIG

TESTING PROCEDURE:

- 1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
- 2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
- 3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
- strength, whichever is greater.
- blind & pipe rams.
- requirements for 5000 psig BOPE specifications.



ROTATING HEAD

FLOW LINE

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of C	Company:	E(OG RESC	<u>OURCE</u>	S INC			
Well Name	e:	N	CHAPIT	A 239-2	6	······································		
Api No <u>:</u>	43-047-349	97	Le	ase Typ	e:	F	EDERAL	
Section 26	Township_	08S	_Range	22E	County	U	INTAH	
Drilling Co	ontractor	PETE	MARTI	N'S	RIG	#	BUCKET	
SPUDD	ED:							
	Date	02/10/	05	<u> </u>				
	Time	11:00	AM					
	How	DRY						
Drilling v	will commer	ıce:						
Reported b	у	DALL	COOK					<u>, </u>
Telephone	#	1-435-	<u>828-3630</u>					
Date	02/11/2005		Signed		CHD			

307 276 3335

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

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010

ENTITY ACTION FORM						
Operator:	EOG RESOURCES		Operator Account Number: N 9550			
Address:	P.O. BOX 250					
	city BIG PINEY					
	state WY	_{2 p} 83113	Phone Number: (307) 276-3331			

QQ Sec Twp Rng County Well Name **API Number** UINTAH 85 22E NORTH CHAPITA 239-26 SENW 26 4304734997 **Entity Assignment New Entity Spud Date Current Entity Action Code Effective Date** Number Number 2/10/2005 05 99999 Α PRRU=MURD Comments:

AP! Number	Well	Name	QQ	Sec	Twp	Rrig	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
omments:			1		-		

API Number	Weil Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
omments:							

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- Re-assign well from one existing entity to a new entity
- Other (Explain in 'comments' section)

Kay	lene	R.	Gard	ner
-----	------	----	------	-----

Name (Riease Print)

Signature Regulatory Assistant

2/9/2005

Title

RECEMED

(8/2000)

FEB 1 1 2005

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. UTU 059

011

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	PLICATE - Other instruct	tions on revers	e side.		7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well Oil Well	ner				8. Well Name and No. NORTH CHAPITA	\ 239-26	
Name of Operator EOG RESOURCES, INC.	sources.com	9. API Well No. 43-047-34997					
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		3b. Phone No. (inc. Ph: 307-276-3			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish,	and State	
Sec 26 T8S R22E SENW 179 40.09619 N Lat, 109.40933 W		UINTAH COUN	тү, ит				
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ ОІ	ACTION		· · · · · · · · · · · · · · · · · · ·	
S Nation of Intent	☐ Acidize	Deepen		☐ Producti	ion (Start/Resume)	☐ Water Shut-Off	
➤ Notice of Intent	☐ Alter Casing	☐ Fracture	Treat	☐ Reclama	ation	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New Co	nstruction	☐ Recomp	lete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and	l Abandon	□ Tempor	arily Abandon		
	☐ Convert to Injection	🗖 Plug Ba	ck	Water D	Pisposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations. 1. Natural Buttes Unit 21-20B SWD 2. Ace Disposal 3. RN Industries Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY							
14. I hereby certify that the foregoing is	Electronic Submission #5	64018 verified by ESOURCES, INC	the BLM Well , sent to the	Information Vernal	System		
Name (Printed/Typed) KAYLENE	R GARDNER	Tit	le REGUL	ATORY AS	SISTANT		
Signature (Electronic S		Da					
	THIS SPACE FO	R FEDERAL (OR STATE	OFFICE U	SE		
Approved By		T	tle			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer of the conductive transfer or conductive tr	uitable title to those rights in the	subject lease	ffice				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c statements or representations as t	rime for any person o any matter within	knowingly and its jurisdiction.	willfully to ma	ke to any department or	agency of the United	

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Expires: November 30, 200	00
5. Lease Serial No.	
1	

FORM APPROVED

OMB NO. 1004-0135

UTU 059

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

) 1 2 abandoned we	II. Use form 3160-3 (AP	D) for such propo	sals.		6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	C 63 3 3 5 5	side.		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well					8. Well Name and No. NORTH CHAPITA 239-26	
Oil Well Gas Well Ot		KAN ENE DOAD	DNED		9. API Well No.	
2. Name of Operator Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com					43-047-34997	
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		3b. Phone No. (inch Ph: 307-276-33			10. Field and Pool, or NATURAL BUT	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish,	and State
Sec 26 T8S R22E SENW 179 40.09619 N Lat, 109.40933 W					UINTAH COUN	TY, UT
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF NO	TICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF A	CTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	(Producti	on (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture T	reat (🗖 Reclama	tion	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Cons	truction [☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Tempo		T empora	rily Abandon	Well Spud	
	☐ Convert to Injection	☐ Plug Back	ı	⊐ Water D	isposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for feed to be a contractor was Pete Martin's Fleetwood of the Vernal BLM the spud 2/10/2005 @ 8:00 a. EOG Resources, Inc. operate	rk will be performed or provide loperations. If the operation rebandonment Notices shall be fil inal inspection.) 20" surface hole at the result of the surface hole at the result of the surface and Carol Daniels of the surface and Carol Daniels of the surface hole at the result of the surface and Carol Daniels of the surface and Carol Daniels of the surface had been detailed by the surface and Carol Daniels of the surface had been detailed by the surface ha	the Bond No. on file was the Bond No. on file was the sults in a multiple comped only after all require ferenced location 2 presentative for EC of the Utah Division	ith BLM/BIA. Follotion or recompenents, including 1/10/2005 at 1/10/2005, notified Ki	Required sub eletion in a n reclamation 1:00 a.m. irk	sequent reports shall be ew interval, a Form 3160 , have been completed, a	filed within 30 days 0-4 shall be filed once
	Electronic Submission # For EOG F	RESOURCES, INĆ.,	sent to the Ve	rnal	•	
Name (Printed/Typed) KAYLENE	R GARDNER	Title	REGULAT	ORY ASS	SISTANT	
Signature (Electronic S	Submission)	Date	02/11/200	5		
	THIS SPACE FO	OR FEDERAL OF			BE	
Approved By		Title				Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR

01

FORM A	APPROVED
	. 1004-0137
Expires: N	/larch 31, 200

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			Lease Serial No. U 059 If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE- Other instructions on revers	e side.	7. If Unit or	CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	Gas Well Other	Control of the contro	8. Well Nam	ne and No. I CHAPITA 239-26	
2. Name of Operator EOG RESO	URCES, INC.		9. API Wel	l No.	
3a Address P.O. BOX 250	3b. Phone No. (include of 307-276-3331	area code)		Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			AL BUTTES r Parish, State	
SECTION 26, T8S, R22E SEN 40.096189 N. LAT 109.409333				H COUNTY, UT	
12. CHECK A	PPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPI	E OF ACTION			
Notice of Intent ✓ Subsequent Report	Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction	Production (Statement Reclamation Recomplete Temporarily Ab	·	Water Shut-Off Well Integrity Other DRILLING OPERATIONS	
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal	andon		
If the proposal is to deepen direct Attach the Bond under which the following completion of the impact of the impa	ed Operation (clearly state all pertinent details, including estimationally or recomplete horizontally, give subsurface locations he work will be performed or provide the Bond No. on file wirely operations. If the operation results in a multiple completal Abandonment Notices shall be filed only after all requirement for final inspection.)	s and measured and tru th BLM/BIA. Require ction or recompletion i	ie vertical depths ed subsequent re n a new interval	s of all pertinent markers and zones. eports shall be filed within 30 days a Form 3160-4 shall be filed once	
No drilling activities have	occurred since spud 2/10/2005.				
			!	RECEIVED	
				FEB 2 4 2005	

·			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner	Title	Regulatory Assistant	
Signature Solding Stock	Date	02/18/20	95
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	it or ise	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person within	knowingly and willfully to make	o any department or agency of the United

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

014

	PEPARIMENT OF THE			Expi	res: March 31, 2007
В	UREAU OF LAND MAN	AGEMENT		5. Lease Serial No.	
SUNDRY	NOTICES AND REF	PORTS ON WE	LLS	U 059	
Do not use the	is form for proposals t II. Use Form 3160-3 (A	o drill or to re-e	enter an	6. If Indian, Allo	ottee or Tribe Name
SUBMIT IN TRI	PLICATE- Other instr	uctions on rever	rse side.	7. If Unit or CA/	'Agreement, Name and/or No.
1. Type of Well		MALINE	AITIAI	1	
Oil Well 🗸	Gas Well Other	<u> </u>		8. Well Name ar	nd No. HAPITA 239-26
2. Name of Operator EOG RESOU	RCES, INC.			9. API Well No	
3a Address		3b. Phone No. (include	e area code)	43-047-3499	97
P.O. BOX 250		307-276-3331	•	10. Field and Poo	ol, or Exploratory Area
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	<u> </u>		NATURAL	BUTTES
SECTION 26, T8S, R22E SEN	W 1790 FNL 2119 FWL			11. County or Pa	rish, State
40.096189 N. LAT 109.409333 I				UINTAH C	OUNTY, UT
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, R	EPORT, OR OT	THER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
	Acidize	Deepen	Production (Sta	urt/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	. Casing Repair	New Construction	Recomplete	✓	Other DRILLING
	Change Plans	Plug and Abandon	Temporarily Ab	andon	OPERATIONS
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the following completion of the invo	tionally or recomplete horizontally e work will be performed or provio lived operations. If the operation r al Abandonment Notices shall be f	y, give subsurface location fe the Bond No. on file we results in a multiple comp	ns and measured and tru vith BLM/BIA. Require eletion or recompletion in	e vertical depths of a ed subsequent report n a new interval, a F	all pertinent markers and zones. s shall be filed within 30 days form 3160-4 shall be filed once
No drilling activities have o	ccurred since spud 2/10/2005.	•			
	1			_	
				RE(CEIVED
		•		MAR	OEIVED 0 1 2005
				_	

·			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Kaylene R. Gardner	Title	Regulatory Assistant	
Signature Que of the Douglas	Date	02/25/2005	
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	nt or use	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person	knowingly and willfully to make to	any department or agency of the United

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

015

Do not use this form for proposals to drill or to re-enter an

ŀ	ORM .	APPKO	IVED
(MBN	o. 1004	-0137
			31,200
Lit	μ ιι ⇔ . ι	ATOTAL	J1, 200

5. Lease Serial No. U 059

6. If Indian, Allottee or Tribe Name

1. Type of Well Gas Well Other 2. Name of Operator EOG RESOURCES, INC. 3a Address 3b. Phone No. (include area code) 307-276-3331 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 26, T8S, R22E SENW 1790 FNL 2119 FWL	8. Well Name and No. NORTH CHAPITA 239-26 9. API Well No. 43-047-34997 10. Field and Pool, or Exploratory Area NATURAL BUTTES 11. County or Parish, State
Address P.O. BOX 250 3b. Phone No. (include area code) 307-276-3331 4. Location of Well (Footage, Sec., T., R, M., or Survey Description) SECTION 26, T8S, R22E SENW 1790 FNL 2119 FWL	43-047-34997 10. Field and Pool, or Exploratory Area NATURAL BUTTES
P.O. BOX 250 307-276-3331 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 26, T8S, R22E SENW 1790 FNL 2119 FWL	10. Field and Pool, or Exploratory Area NATURAL BUTTES
SECTION 26, T8S, R22E SENW 1790 FNL 2119 FWL	
40.096189 N. LAT 109.409333 LON 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R	UINTAH COUNTY, UT
TYPE OF SUBMISSION TYPE OF ACTION	<u> </u>
Acidize □ Deepen □ Production (State □ Notice of Intent □ Alter Casing □ Fracture Treat □ Reclamation □ Casing Repair □ New Construction □ Recomplete □ Change Plans □ Plug and Abandon □ Temporarily Ab □ Final Abandonment Notice □ Convert to Injection □ Plug Back □ Water Disposal	Well Integrity Other DRILLING

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

No drilling activities have occurred since spud 2/10/2005.

determined that the site is ready for final inspection.)

RECEIVED MAR 0 / 2005

· · .			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Kaylene R. Gardner	Title	Regulatory Assistant	
Signature Court	Date	03/04/2005	
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ase	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatte.	person within	knowingly and willfully to make to a its jurisdiction.	my department or agency of the United

1. Type of Well

3a Address

P.O. BOX 250

Öil Well

40.096189 N. LAT 109.409333 LON

TYPE OF SUBMISSION

__Notice of Intent

Subsequent Report

2. Name of Operator **EOG RESOURCES, INC.**

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

016

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,

Gas Well

Acidize

Alter Casing

Casing Repair

Change Plans

Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SECTION 26, T8S, R22E SENW 1790 FNL 2119 FWL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

	Expires	March 31,
Lease Seria	l No	

٠.	U 059
6.	If Indian, Allottee or Tribe Name
7.	If Unit or CA/Agreement, Name and/or No
8.	Well Name and No. NORTH CHAPITA 239-26
9.	API Well No. 43-047-34997
10). Field and Pool, or Exploratory Area NATURAL BUTTES
11	. County or Parish, State
	UINTAH COUNTY, UT

Water Shut-Off

Other DRILLING

OPERATIONS

Well Integrity

REPORT, OR OTHER DATA

Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3b. Phone No. (include area code)

TYPE OF ACTION

Production (Start/Resume)

_ Temporarily Abandon

Reclamation

Recomplete

307-276-3331

Deepen

Fracture Treat

New Construction

Plug and Abandon

No drilling activities have occurred since spud 2/10/2005.

RECEIVED MAR 2 1 2005

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) Kaylene R. Gardner	itle Regulatory	Assistant
1 1	Date	03/18/2005
THIS SPACE FOR FEDERAL	OR STATE (OFFICE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perstates any false, fictitious or fraudulent statements or representations as to any matter w	erson knowingly a within its jurisdiction	nd willfully to make to any department or agency of the United on.

WELL CHRONOLOGY **REPORT**

CONFIDENTIAL

Report Generated On: 03-18-2005

Well Name Field	NCW 239-26 CHAPITA WELLS DEEP	Well Type API #	DEVG 43-047-34997	Division Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,250/ 10,250	Property #	052438
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,741/2,741
KB / GL Elev	4,892/ 4,877				
Location	Section 26, T8S, R22E, SEN	W, 1790 FNL & 211	9 FWL		
Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No		302333		AFE Total			DHC /	CWC		
Rig Contr	SST		Rig Name	SST #2		Start Date	06-06-2003	Release	Date	
06-06-2003	R	eported By								
DailyCosts: Dr	illing	\$0		Com	pletion	\$0	Da	ily Total	\$0	
Cum Costs: Di	illing	\$0		Com	pletion	\$0	We	ell Total	\$0	
MD	0	TVD	0	Progress	0	Days	0 MW	0.0	Visc	0.0
Formation:			PBTD : 0.	0		Perf:		PKR De	pth: 0.0	

Activity at Report Time: LOCATION DATA

06:00

Activity Description Start End Hrs

06:00

24.0 LOCATION DATA (SUNDRY 11/23/04 CHANGE TD)

1790' FNL & 2119' FWL (SE/NW)

SECTION 26, T8S, R22E UINTAH COUNTY, UTAH

SST#2

OBJECTIVE 10,250' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

NORTH CHAPITA

LEASE: U-059

ELEVATION: 4880' NAT GL, 4877' PREP GL, 4892' KB (15')

EOG WI 50%, NRI 39.75%

03-17-2005	Reported By	E	D TROTTER							
DailyCosts:	Drilling		Completion Daily Total							
Cum Costs:	Drilling		Com	pletion			Well 7	Total		
MD	2,750 TVD	2,750	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:		PBTD:	0.0		Perf:			PKR De	oth : 0.0	

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00

24.0 MIRU BILL JR'S AIR RIG #3. SPUDDED 20" HOLE @ 11:00 AM, 2/10/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H–40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2410'. RAN 63 JTS (2722.10') OF 9–5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2740.70' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 150 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CACL2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLS). DISPLACED CEMENT W/206.8 BBLS WATER, BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. DID NOT GET RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 200 SX PREMIUM CEMENT W/4% CACL2 & $\frac{1}{4}$ SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (40.9 BBLS).

TOP OUT #2: MIXED & PUMPED 200 SX PREMIUM CEMENT W/4% CACL2 & $\frac{1}{4}$ SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (40.9 BBLS).

TOP OUT #3: MIXED & PUMPED 350 SX PREMIUM CEMENT W/4% CACL2 & ¼#/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (71.6 BBLS). HAD 8 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 09:00 AM, 2/10/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

017

SUNDRY Do not use th abandoned w	U 059 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.					
	Gas Well Other			8. Well Name and No. NORTH CHAPITA 239-26		
2. Name of Operator EOG RESOL	URCES, INC.			9. API Well No.		
a Address		3b. Phone No. (include	area code)	43-047-34997		
P.O. BOX 250		10. Field and Pool, or Exploratory Area				
Location of Well (Footage, Sec.,				NATURAL BUTTES 11. County or Parish, State		
SECTION 26, T8S, R22E SEN 40.096189 N. LAT 109.409333				UINTAH COUNTY, UT		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	Well Integrity Other DRILLING		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 3/18/2005 - 3/24/2005.

RECEIVED MAR 2 8 2005

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Kaylene R. Gardner	Title	Regulatory Assistant		
Signature Date 03/24/2005				
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE		
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	ase	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person l within	knowingly and willfully to make to a its jurisdiction.	my department or agency of the United	

WELL CHRONOLOGY REPORT

Report Generated On: 03-24-2005

Well Name	NCW 239-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API#	43-047-34997	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	03-20-2005	Class Date	
Tax Credit	N	TVD / MD	10,250/ 10,250	Property #	052438
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,741/2,741
KB / GL Elev	4,892/ 4,877				
Location	Section 26, T8S, R22E, SEN	W, 1790 FNL & 211	9 FWL		
Event No	1.0	Description	DRILL & COMPLETE		
Onerator	FOG RESOURCES INC	WT %	50.0	NRI %	39.75

Operator	EOG RESOU	RCES, INC	W1 % 50	.0	NRI %		39.73	
AFE No	302333		AFE Total		DHC/C	CWC		-
Rig Contr	SST	Rig Nam	e SST #2	Start Date	03-20-2005	Release ?	Date	
Rig Contr	SST	Rig Name	e SST #2	Start Date	06-06-2003	Release 1	Date	
06-06-2003	Reported B	Ву						
DailyCosts: D	rilling \$0)	Completion	\$0	Dail	y Total	\$0	
Cum Costs: D	rilling \$0)	Completion	\$0	Well	Total	\$0	
MD	0 TVD	0	Progress 0	Days	0. MW	0.0	Visc	0.0
Formation:		PBTD : 0	.0	Perf:		PKR De	pth : 0.0	

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION DATA (SUNDRY 11/23/04 CHANGE TD)

1790' FNL & 2119' FWL (SE/NW)

SECTION 26, T8S, R22E UINTAH COUNTY, UTAH

SST #2

OBJECTIVE 10,250' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

NORTH CHAPITA

LEASE: U-059

ELEVATION: 4880' NAT GL, 4877' PREP GL, 4892' KB (15')

EOG WI 50%, NRI 39.75%

MD	2,750 T	VD 2,750	Progress	0	Days	0	MW	0.0	Visc	0.0
Cum Costs	: Drilling		Comp	letion			Well '	Fotal		
DailyCosts	: Drilling		Completion Daily Total							
03-17-200	5 Repor	rted By E	ED TROTTER							

Well Name: NCW 239-26 Field: CHAPITA WELLS DEEP Property: 052438

Formation:

PBTD: 0.0

Perf:

PKR Depth: 0.0

Activity at Report Time: WORT

Start End

Start

Hrs Activity Description

06:00 06:00

24.0 MIRU BILL JR'S AIR RIG #3. SPUDDED 20" HOLE @ 11:00 AM, 2/10/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H–40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2410'. RAN 63 JTS (2722.10') OF 9–5/8", 36.0#/FT, J–55, ST&C CASING & LANDED @ 2740.70' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 150 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CACL2 & ½ #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLS). DISPLACED CEMENT W/206.8 BBLS WATER, BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. DID NOT GET RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 200 SX PREMIUM CEMENT W/4% CACL2 & ¼#/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (40.9 BBLS).

TOP OUT #2: MIXED & PUMPED 200 SX PREMIUM CEMENT W/4% CACL2 & ¼#/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (40.9 BBLS).

TOP OUT #3: MIXED & PUMPED 350 SX PREMIUM CEMENT W/4% CACL2 & $\mbox{$^{\prime}$}$ H/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (71.6 BBLS). HAD 8 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 09:00 AM, 2/10/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

RICK DITTO 03-21-2005 Reported By **Daily Total** Completion DailyCosts: Drilling Well Total Completion **Cum Costs: Drilling** MW Visc 0.0 486 3,227 Days MD 3,227 **TVD Progress** PKR Depth: 0.0 **PBTD**: 0.0 Perf: Formation: Activity at Report Time: DRILLING

06:00	10:00	4.0 COMPLETE RIG UP OF SST #2.
10:00	12:00	2.0 ON DAYWORK AT 10:00 HRS, 3/20/05. NU BOPS & CHOKE MANIFOLD.
12:00	15:30	3.5 RU QUICK TEST. TESTED KELLY, ALL KELLY VALVES, SAFETY VALVES & IBOP TO 250 PSIG, 5000 PSIG. TESTED PIPE RAMS, BLIND RAMS, ALL BOP VALVES, SUPER CHOKE & CHOKE MANIFOLD TO 250 PSIG, 5000 PSIG. TESTED ANNULAR TO 250 PSIG, 2500 PSIG FOR 10 MINUTES. TESTED 9–5/8" CASING TO 1500 PSIG FOR 30 MINUTES. RD OUTCK TEST.

Activity Description

Hrs

15:30	22:00	6.5 RU CALIPER PICKUP MACHINE. PICKED UP BHA & DRILL PIPE. TIH TO 2636'. RD CALIPER.
22:00	23:00	1.0 DRILL CEMENT & SHOE TRACK.
23:00	23:30	0.5 DRILL NEW HOLE FROM 2741' TO 2760'.
23:30	00:30	1.0 PERFORM FUNCTION INTEGRITY TEST. PUMPED IN AT 1 BPM, 100 PSI WITH 8.4 PPG WATER. SURVEYED AT 2683', 1/2 DEG.
00:30	06:00	5.5 DRILL FROM 2760' TO 3200' WITH 8.4 PPG WATER.

DSLTA 2395

SAFETY MEETING: HIGH PRESSURE TEST/PU BHA/DRILL PIPE

NOTIFIED KIRK FLEETWOOD W/VERNAL BLM AT 11:30 HRS, 3/19/05 OF UP COMING BOP TEST (BLM

DECLINED TO WITNESS)

NOTIFIED CAROL DANIELS W/UDOG OF 7 7/8" PROD HOLE SPUD (LEFT VOICEMAIL)

HAD 2 BLACKOUTS LAST 24 HRS

		SI	PUD 7 7/8" S	URFACE HOL	E AT 23:00	HRS, 3/20/05	5.				
03-22-200)5 R	eported By	R	ICK DITTO /R	ANDY DU	GAN					
DailyCosts	s: Drilling			Co	mpletion			Dai	ly Total		
Cum Cost	s: Drilling			Co	mpletion			We	ll Total		
MD	5,072	TVD	5,072	Progress	1,845	Days	2	MW	8.4	Visc	26.0
Formation	:		PBTD:	0.0		Perf:			PKR De	epth: 0.0	
Activity at	Report Ti	me: DRILLI	NG								
Start	End	Hrs A	ctivity Desc	ription							
06:00	06:30	0.5 DI	RILL 3227' T	O 3260'. CIRO	C RESERVI	E PIT.					
06:30	07:00	0.5 CI	RC & SURV	EY. MISS-RU	N SURVE	<i>Y.</i>					
07:00	08:30	1.5 DI	RILL 3260' T	O 3354'. CIRO	C RESERVI	E PIT.					
08:30	09:00	0.5 CI	RC & SURV	EY AT 3276', 1	.0 DEG.						
09:00	13:30	4.5 DF	RILL 3354' T	O 3789'. CIRO	RESERVI	E PIT.					
13:30	14:00	0.5 CI	RC & SURV	EY AT 3711', 1	.75 DEG.						
14:00	20:00	6.0 DF	RILL 3789' T	O 4226'. CIRO	RESERVI	E PIT.					
20:00	20:30	0.5 CI	RC & SURV	EYAT 4151', 1.	5 DEG.						
20:30	06:00	9.5 DF	RILL 4226' T	O 5072'. CIRC	RESERVI	E PIT.					
		DS	LTA 2396								
		SA	FETY MEE	TING: RUN W	TRE LINE	MACHINE/B	OPE DRILL				
		CH	ECK CROV	VN-O-MATIC	!						
		ВС	P DRILL 2	MIN NIGHT TO	OUR BOP	DRILL, 1.35 !	MIN DAY TO	OUR			
		RIG	G BLACKEI	OUT 4 TIME	S IN LAST	24 HRS					
03-23-200	5 Re	ported By	Di	TTO / DUGAN	1						
DailyCosts	: Drilling			Cor	npletion			Dail	ly Total		
Cum Costs	: Drilling			Cor	npletion			Wel	l Total		
MD	6,167	TVD	6,167	Progress	1,095	Days	3	MW	8.5	Visc	26.0

005	Reported 1	By DI	TTO / DUGAN	1						
•	•			-			•			
sts: Drillin	g		Cor	npletion			Weil	l'otal		
6,167	TVD	6,167	Progress	1,095	Days	3	MW	8.5	Visc	26.0
on:		PBTD : 0.	.0		Perf:	PKR Depth: 0.0				
at Report	lime: DRII	LLING								
End	Hrs	Activity Descri	ription							
	sts: Drilling sts: Drilling 6,167 on : at Report T	sts: Drilling sts: Drilling 6,167 TVD on: at Report Time: DRII	sts: Drilling sts: Drilling 6,167 TVD 6,167 on: PBTD: 0 at Report Time: DRILLING	sts: Drilling Consts: Drilling Consts: Drilling Confidence of the state of the stat	sts: Drilling Completion sts: Drilling Completion 6,167 TVD 6,167 Progress 1,095 on: PBTD: 0.0 at Report Time: DRILLING	sts: Drilling Completion sts: Drilling Completion 6,167 TVD 6,167 Progress 1,095 Days on: PBTD: 0.0 Perf: at Report Time: DRILLING	sts: Drilling Completion sts: Drilling Completion 6,167 TVD 6,167 Progress 1,095 Days 3 on: PBTD: 0.0 Perf: at Report Time: DRILLING	sts: Drilling Completion Daily sts: Drilling Completion Well 6,167 TVD 6,167 Progress 1,095 Days 3 MW on: PBTD: 0.0 Perf: at Report Time: DRILLING	sts: Drilling Completion Daily Total sts: Drilling Completion Well Total 6,167 TVD 6,167 Progress 1,095 Days 3 MW 8.5 on: PBTD: 0.0 Perf: PKR De at Report Time: DRILLING	sts: Drilling Completion Daily Total sts: Drilling Completion Well Total 6,167 TVD 6,167 Progress 1,095 Days 3 MW 8.5 Visc on: PBTD: 0.0 Perf: PKR Depth: 0.0 at Report Time: DRILLING

06:00	08:00	2.0 DRILLED 5072' TO 5230'.
08:00	08:30	0.5 SURVEY 5181', 2 DEG.
08:30	09:30	1.0 DRILLED 5230' TO 5292'.
09:30	10:00	0.5 SERVICED RIG.
10:00	06:00	20.0 DRILLED 5292' TO 6167'. SHUT IN MUD PITS, MUD UP, VIS 32, WT 9.1 PPG.

DSLTA 2397

SAFETY MEETING: SURVEY MACHINE/MUD UP PITS

CHECK CROWN-O-MATIC

BOP DRILL 74 SEC ON DAY TOUR

UP WT 135K, DOWN WT 120K, ROT WT 126K

03-24-2005	Reported By	F	OREMAN / DU	GAN						
DailyCosts: Dr	illing		Con	npletion			Daily	Total		
Cum Costs: Di	rilling		Con	npletion			Well 7	Fotal		
MD 6	5,949 TVD	6,949	Progress	782	Days	4	MW	8.5	Visc	26.0
Formation:		PBTD : 0	0.0		Perf:			PKR De _l	pth: 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 6167'TO 6228'.
07:00	07:30	0.5	SURVEY 6185' 3.5 DEGREE.
07:30	13:00	5.5	DRILLED 6228' TO 6385'.
13:00	13:30	0.5	SERVICE RIG.
13:30	20:00	6.5	DRILLED 6385' TO 6666'.
20:00	20:30	0.5	SURVEY 6591' 3.5 DEGREE.
20:30	06:00	9.5	DRILLED 6666' TO 6949'.

2398 D.S.L.T.A.

SAFETY MEETING ON ADDING CHEMICAL DOWN D.P. + TRIP & FALL HAZARD.

CHECK CROWNOMATIC.

WT UP 145K , WT DOWN 133K , WT ROT 138K.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

-	TC T., J	A II attac	on Taile	Mana
	U 059			

01

	his form for proposals ell. Use Form 3160 - 3			6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other ins	tructions on reve	rse side.	7. If Unit or CA/Agreement, Name and/or No.
	Gas Well Other		Continues of the contin	8. Well Name and No. NORTH CHAPITA 239-26
2. Name of Operator EOG RESO	URCES, INC.			9. API Well No.
3a Address P.O. BOX 250		3b. Phone No. (include 307-276-3331	e area code)	43-047-34997 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,)		NATURAL BUTTES
SECTION 26, T8S, R22E SET 40.096189 N. LAT 109.409333				11. County or Parish, State UINTAH COUNTY, UT
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab	Well Integrity Other DRILLING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 3/24/2005 - 4/1/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED APR 0 5 2005

	· · · · ·			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Kaylene R. Gardner	Title	Regulatory Assista	nt	
Signature	Date		04/01/2005	
THIS SPACE FOR FEDERAL	OR	STATE OFFIC	E USE	
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	se	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and willfu its jurisdiction.	Ily to make to a	ny department or agency of the United

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2005

Well Name	NCW 239-26	Well Type	DEVG	Division	DENVER
wen Name	NCW 239 20	wen type		DIVISION	
Field	CHAPITA WELLS DEEP	API#	43-047-34997	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	03-20-2005	Class Date	
Tax Credit	N	TVD / MD	10,250/ 10,250	Property #	052438
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,741/2,741
KB / GL Elev	4,892/ 4,877				
Location	Section 26, T8S, R22E, SEN	W, 1790 FNL & 211	9 FWL		
Event No	1.0	Description	DRILL & COMPLETE		

Operator	EO	G RESOURC	CES, INC	WI %	50	.0		NRI %		39.75	
AFE No		302333		AFE Total				DHC/	CWC		
Rig Contr	SST		Rig Name	SST #2		Start Date	03	202005	Release	Date	
Rig Contr	SST		Rig Name	SST #2		Start Date	06-	-06-2003	Release	Date	
06-06-2003	R	eported By						•			
DailyCosts: D	rilling	\$0		Com	pletion	\$0		Dail	y Total	\$0	
Cum Costs: D	rilling	\$0		Com	pletion	\$0		Well	l Total	\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD : 0.	0		Perf:			PKR De	pth: 0.0	

Activity at Report Time: LOCATION DATA

06:00

Start End Hrs Activity Description

06:00 24.0 LOCATION DATA (SUNDRY 11/23/04 CHANGE TD)

1790' FNL & 2119' FWL (SE/NW) SECTION 26, T8S, R22E

UINTAH COUNTY, UTAH

SST#2

OBJECTIVE 10,250' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

NORTH CHAPITA

LEASE: U-059

ELEVATION: 4880' NAT GL, 4877' PREP GL, 4892' KB (15')

EOG WI 50%, NRI 39.75%

03-17-2005	Reported By	E	D TROTTER							
DailyCosts: I	Prilling		Com	pletion			Daily	Total		
Cum Costs: Drilling			Com	pletion		Well Total				
MD	2,750 TVD	2,750	Progress	0	Days	0	MW	0.0	Visc	0.0

Property: 052438

Formation:

PBTD: 0.0

Perf:

PKR Depth: 0.0

Activity at Report Time: WORT

Start End

Hrs Activity Description

06:00 06:00

24.0 MIRU BILL JR'S AIR RIG #3. SPUDDED 20" HOLE @ 11:00 AM, 2/10/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2410'. RAN 63 JTS (2722.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2740.70' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 150 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CACL2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLS). DISPLACED CEMENT W/206.8 BBLS WATER, BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. DID NOT GET RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 200 SX PREMIUM CEMENT W/4% CACL2 & ¼#/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (40.9 BBLS).

TOP OUT #2: MIXED & PUMPED 200 SX PREMIUM CEMENT W/4% CACL2 & ¼#/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (40.9 BBLS).

TOP OUT #3: MIXED & PUMPED 350 SX PREMIUM CEMENT W/4% CACL2 & ¼#/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (71.6 BBLS). HAD 8 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 09:00 AM, 2/10/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

RICK DITTO Reported By 03-21-2005 Completion **Daily Total** DailyCosts: Drilling **Cum Costs: Drilling** Completion Well Total 486 1 MW0.0 Visc 0.0 3,227 3,227 MD TVD **Progress** Days **PBTD**: 0.0 PKR Depth: 0.0 Formation: Perf: Activity at Report Time: DRILLING **Activity Description** Start

tart End Hrs Activity Description

06:00 10:00 4.0 COMPLETE RIG UP OF SST #2.

10:00 12:00 2.0 ON DAYWORK AT 10:00 HRS, 3/20/05. NU BOPS & CHOKE MANIFOLD.

12:00 15:30 3.5 RU QUICK TEST. TESTED KELLY, ALL KELLY VALVES, SAFETY VALVES & IBOP TO 250 PSIG, 5000 PSIG.

TESTED PIPE RAMS, BLIND RAMS, ALL BOP VALVES, SUPER CHOKE & CHOKE MANIFOLD TO 250 PSIG, 5000 PSIG. TESTED ANNULAR TO 250 PSIG, 2500 PSIG FOR 10 MINUTES. TESTED 9-5/8" CASING TO 1500 PSIG FOR 30 MINUTES. RD QUICK TEST.

06:00	08:00	2.0 DRILLED 5072' TO 5230'.
08:00	08:30	0.5 SURVEY 5181', 2 DEG.
08:30	09:30	1.0 DRILLED 5230' TO 5292'.
09:30	10:00	0.5 SERVICED RIG.
10:00	06:00	20.0 DRILLED 5292' TO 6167'. SHUT IN MUD PITS, MUD UP, VIS 32, WT 9.1 PPG.

DSLTA 2397

SAFETY MEETING: SURVEY MACHINE/MUD UP PITS

CHECK CROWN-O-MATIC

BOP DRILL 74 SEC ON DAY TOUR

		UP	WT 135K,	DOWN WT 120	K, ROT W	T 126K					
03-24-20	005 R	eported By	F	OREMAN / DU	GAN						
DailyCos	ts: Drilling			Con	npletion			Dail	ly Total		
Cum Costs: Drilling			Con	npletion			Well Total				
MD	6,949	TVD	6,949	Progress	782	Days	4	MW	8.5	Visc	26.0
Formatio	n:		PBTD:	.0		Perf:			PKR De	pth: 0.0	
Activity a	ıt Report Ti	me: DRILLIN	IG								
Start	End	Hrs Act	tivity Desc	ription							
06:00	07:00	1.0 DR	ILLED 6167	7' TO 6228'.							
07:00	07:30	0.5 SUI	RVEY AT 6	185', 3.5 DEG.							
07:30	13:00	5.5 DR	ILLED 6228	3' TO 6385'.							
13:00	13:30	0.5 SEF	VICED RIC	3.							
13:30	20:00	6.5 DR	LLED 6385	s' TO 6666'.							
20:00	20:30	0.5 SUF	RVEY AT 65	591', 3.5 DEG.							
20:30	06:00	9.5 DR	ILLED 666	6' TO 6949'.							

DSLTA 2398

SAFETY MEETING: ADD CHEMICAL DOWN DP/TRIP & FALL HAZARD

CHECK CROWN-O-MATIC

WT UP 145K , WT DOWN 133K , WT ROT 138K

03-25-20	005 R	eported B	y Fo	OREMAN / DU	GAN						
DailyCos	ts: Drilling			Con	npletion			Dail	y Total		
Cum Costs: Drilling Com		npletion	Well Total								
MD	7,205	TVD	7,205	Progress	256	Days	5	MW	8.5	Visc	26.0
Formatio	n:	PBTD: 0.0 Perf:						PKR Dep	oth: 0.0		
Activity a	t Report Ti	ime: TRIP	IN HOLE BIT	# 2							
Start	End	Hrs	Activity Desc	ription							
06:00	15:30	9.5	DRILLED 6949	9' TO 7199'.							
15:30	16:00	0.5	RIG SERVICEI	D.							
16:00	16:30	0.5	DRILLED 7199	9' TO 7205'.							
16:30	21:30	5.0	PUMPED PILL	. DROPPED ST	JRVEY. T	OH FOR BIT #2.	•				
21:30	23:30	2.0	TRIP INTO SH	OE. FILLED P	IPE.						
23:30	01:30	2.0 \$	SLIP & CUT D	RILL LINE, 12:	of Drii	LING LINE.					

04:30 06:00 1.5 TIH. BREAK CIRC AT 5106'. DSLTA 2399 SAFETY MEETING: HOUSE KEEPING/TRIP PIPE CHECK CROWN-O-MATIC WT UP 144K, DOWN WT 132K, ROT WT 138K 2 BLACK OUTS IN LAST 24 HRS	
SAFETY MEETING: HOUSE KEEPING/TRIP PIPE CHECK CROWN-O-MATIC WT UP 144K, DOWN WT 132K, ROT WT 138K	
SAFETY MEETING: HOUSE KEEPING/TRIP PIPE CHECK CROWN-O-MATIC WT UP 144K, DOWN WT 132K, ROT WT 138K	
CHECK CROWN-O-MATIC WT UP 144K, DOWN WT 132K, ROT WT 138K	
WT UP 144K, DOWN WT 132K, ROT WT 138K	
2 BLACK OUTS IN LAST 24 HRS	
03-26-2005 Reported By FOREMAN / DUGAN	
DailyCosts: Drilling Completion Daily Total	
Cum Costs: Drilling Completion Well Total	
MD 7,884 TVD 7,884 Progress 679 Days 6 MW 9.3	Visc 31.0
Formation: PBTD: 0.0 Perf: PKR Dept	th: 0.0
Activity at Report Time: DRILLING	
Start End Hrs Activity Description	
06:00 07:00 1.0 BREAK CIRC AT 5106'. TIH.	
07:00 07:30 0.5 WASH/REAM 60' TO BOTTOM.	
07:30 17:00 9.5 DRILLED 7205' TO 7478'.	
17:00 17:30 0.5 SERVICED RIG.	
17:30 06:00 12.5 DRILLED 7478' TO 7884'.	
DSLTA 2400	
SAFETY MEETING: SPINNING CHAIN/HOUSE KEEPING	
CHECK CROWN-O-MATIC	
WT UP 155K, WT DOWN 140K, WT ROT 148K	
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS	
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS 03–27–2005 Reported By FOREMAN / DUGAN	
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS 03-27-2005 Reported By FOREMAN / DUGAN Daily Costs: Drilling Completion Daily Total	
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS 03-27-2005 Reported By FOREMAN / DUGAN Daily Costs: Drilling Completion Daily Total Cum Costs: Drilling Completion Well Total	N/ 27.0
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS 03-27-2005 Reported By FOREMAN / DUGAN Daily Costs: Drilling Completion Daily Total Cum Costs: Drilling Completion Well Total MD 8,459 TVD 8,459 Progress 575 Days 7 MW 9.5	Visc 37.0
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS 03-27-2005 Reported By FOREMAN / DUGAN Daily Costs: Drilling Completion Daily Total Cum Costs: Drilling Completion Well Total MD 8,459 TVD 8,459 Progress 575 Days 7 MW 9.5 Formation: PBTD: 0.0 Perf: PKR Dept	7.250
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS 03-27-2005 Reported By FOREMAN / DUGAN Daily Costs: Drilling Completion Daily Total Cum Costs: Drilling Completion Well Total MD 8,459 TVD 8,459 Progress 575 Days 7 MW 9.5 Formation: PBTD: 0.0 Perf: PKR Dept Activity at Report Time: BUILD VOLUME	7.250
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS 03-27-2005 Reported By FOREMAN / DUGAN DailyCosts: Drilling Completion Daily Total Cum Costs: Drilling Completion Well Total MD 8,459 TVD 8,459 Progress 575 Days 7 MW 9.5 Formation: PBTD: 0.0 Perf: PKR Dept Activity at Report Time: BUILD VOLUME Start End Hrs Activity Description	7.250
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS 03-27-2005 Reported By FOREMAN / DUGAN Daily Costs: Drilling Completion Well Total MD 8,459 TVD 8,459 Progress 575 Days 7 MW 9.5 Formation: PBTD: 0.0 Perf: PKR Dept Activity at Report Time: BUILD VOLUME Start End Hrs Activity Description 06:00 15:00 9.0 DRILLED 7884' TO 8167'.	7.250
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS	7.250
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS	7.250
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS	7.250
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS	th: 0.0
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS	th: 0.0
RIG BLACKED OUT 2 TIMES IN LAST 24 HRS	th: 0.0

SAFETY MEETING: ROLL PIPE/HIGH PRESSURE MUD LINES

Well Name: NCW 239-26

Property: 052438

WT UP 106K, WT DN 142K, ROT WT 150K RIG BLACK OUTS 3 TIMES

		R								
03-28-2009	5 R	eported By	FC	DREMAN / DU	GAN					
DailyCosts :	: Drilling			Con	npletion			Dail	y Total	
Cum Costs	: Drilling			Con	npletion			Well	Total	
MD	9,035	TVD	9,035	Progress	582	Days	8	MW	9.3 Visc	43.0
Formation	: "		PBTD : 0	.0		Perf:			PKR Depth: 0.0	
Activity at !	Report Ti	me: BIT TR	AIP .							
Start	End	Hrs A	ctivity Desc	ription						
06:00	16:00	10.0 D	RILLED 8459	'TO 8827'.						
16:00	16:30	0.5 S	ERVICED RIC	3.			-			
16:30	02:00	9.5 D	RILLED 8827	"TO 9035".						
02:00	06:00	4.0 PI	UMPED DRY	PILL. DROPP	ED SURV	EY. TRIP OU	T FOR BIT #	‡ 3.		
		D	SLTA 2402							
		C	HECK CROW	N-O-MATIC						
		S	AFETY MEET	TING: MIXING	LCM/WE	ARING SPC				
				TED BOPE, PII						
				OK, DOWN W	Γ 150K, RG	OTARY WT 1	60K			
		R	IG BLACKOU	JT 4 TIMES						
03-29-2005	5 R	eported By	JO	HN FOREMAN	1					
DailyCosts:	Drilling			Con	pletion			Daily	Total	
Cum Costs:	: Drilling			Con	npletion			Well	Total	
MD	9,440	TVD	94,490	Progress	405	Days	9	MW	9.5 Visc	37.0
Formation :									TOTAL TO US A C	
. JI IMALIUII	•		PBTD: 0	.0		Perf:			PKR Depth: 0.0	
		me: DRILL		0		Perf:			PKR Depth: 0.0	
Activity at 1						Perf:			PKR Depth: 0.0	
Activity at l	Report Ti	Hrs A	ING	ription		Perf:			PKR Depth: 0.0	
Activity at I	Report Ti End	Hrs A	ING ctivity Desc ONTINUED I	ription	K CIRC AT		5°. MUD LO	ST 200 BBI	-	
Activity at I Start 06:00	Report Ti End 07:30	Hrs A 1.5 CC 6.5 CC 0.5 W	ING ctivity Desc ONTINUED T HANGED BIT VASH/REAM S	ription TRIP OUT. T. TIH. BREAK 3975' TO 9035',		3400° & 547		ST 200 BBL	-	
Activity at 1 Start 06:00 07:30	Report Ti End 07:30 14:00	Hrs A 1.5 CC 6.5 CC 0.5 W	ING ctivity Desc ONTINUED T HANGED BIT	ription TRIP OUT. T. TIH. BREAK 3975' TO 9035',		3400° & 547		ST 200 BBL	-	
Activity at 1 Start 06:00 07:30 14:00	Report Ti End 07:30 14:00 14:30	Hrs A 1.5 CC 6.5 CC 0.5 W 15.5 DC	ING ctivity Desc ONTINUED T HANGED BIT VASH/REAM S	ription TRIP OUT. T. TIH. BREAK 3975' TO 9035',		3400° & 547		ST 200 BBL	-	,
Activity at 1 Start 06:00 07:30 14:00	Report Ti End 07:30 14:00 14:30	1.5 CC 6.5 CC 0.5 W 15.5 DC DC	ING ctivity Desc. ONTINUED THANGED BIT ASH/REAM STRILL 9035' TO SLITA 2403	ription TRIP OUT. T. TIH. BREAK 3975' TO 9035',	, 60' TO B	3400° & 547		ST 200 BBL	-	
Activity at 1 Start 06:00 07:30 14:00	Report Ti End 07:30 14:00 14:30	Hrs A 1.5 Cc 6.5 Ct 0.5 W 15.5 Dc	ING ctivity Desc ONTINUED T HANGED BIT ASH/REAM S RILL 9035' To SLTA 2403 HECKED CRO	ription PRIP OUT. T. TIH. BREAN 3975' TO 9035', O 9440'.	, 60° TO B0	3400° & 547 DITOM, NO		ST 200 BBL	-	
Activity at 1 Start 06:00 07:30 14:00	Report Ti End 07:30 14:00 14:30	1.5 CC 6.5 CC 15.5 DC CC CC SA	ING ctivity Desc ONTINUED T HANGED BIT ASH/REAM S RILL 9035' To SLTA 2403 HECKED CRO	ription TRIP OUT. TO THE BREAK B975' TO 9035', D 9440'. DWN-O-MATI	, 60° TO B0	3400° & 547 DITOM, NO		ST 200 BBL	-	
Activity at 1 Start 06:00 07:30 14:00	Report Ti End 07:30 14:00 14:30	Hrs A 1.5 CC 6.5 CC 0.5 W 15.5 DC CC SA	CTIVITY DESC CONTINUED TO HANGED BIT VASH/REAM S RILL 9035' TO SLTA 2403 HECKED CRO AFETY MEET	ription TRIP OUT. TO THE BREAK S975' TO 9035', D 9440'. DWN-O-MATI TING: TONGS/	, 60° TO B0	3400° & 547 DITOM, NO		ST 200 BBL	-	
Activity at I Start 06:00 07:30 14:00 14:30	Report Ti End 07:30 14:00 14:30 06:00	Hrs A 1.5 CC 6.5 CC 0.5 W 15.5 DC CC SA	CTIVITY DESC. ONTINUED TO HANGED BITM ASH/REAM SERILL 9035' TO SLITA 2403 HECKED CROAFETY MEET UNCTION TE	ription TRIP OUT. TO THE BREAK S975' TO 9035', D 9440'. DWN-O-MATI TING: TONGS/	, 60° TO BO	3400° & 547 DITOM, NO				
Activity at 1 Start 06:00 07:30 14:00	Report Ti End	Hrs A 1.5 CG 6.5 CG 0.5 W 15.5 DG CG SA	CTIVITY DESC. ONTINUED TO HANGED BITM ASH/REAM SERILL 9035' TO SLITA 2403 HECKED CROAFETY MEET UNCTION TE	ription TRIP OUT. T. TIH. BREAK 8975' TO 9035', O 9440'. OWN-O-MATI TING: TONGS/ ST BOP UTS 2 HN FOREMAN	, 60° TO BO	3400° & 547 DITOM, NO		Daily	. Total	
Activity at 1 Start 06:00 07:30 14:00 14:30	Report Ti End 07:30 14:00 14:30 06:00	Hrs A 1.5 CG 6.5 CG 0.5 W 15.5 DG CG SA	CTIVITY DESC. ONTINUED TO HANGED BITM ASH/REAM SERILL 9035' TO SLITA 2403 HECKED CROAFETY MEET UNCTION TE	ription TRIP OUT. TO THE BREAK 8975' TO 9035', D 9440'. DWN-O-MATI TING: TONGS/ ST BOP UTS 2 HN FOREMAN Com	, 60° TO BO	3400° & 547 DITOM, NO		Daily		
Activity at 1 Start 06:00 07:30 14:00 14:30 03-30-2005 Daily Costs:	Report Ti End 07:30 14:00 14:30 06:00	Hrs A 1.5 CG 6.5 CG 0.5 W 15.5 DG CG SA	CTIVITY DESC. ONTINUED TO HANGED BITM ASH/REAM SERILL 9035' TO SLITA 2403 HECKED CROAFETY MEET UNCTION TE	ription TRIP OUT. TO THE BREAK 8975' TO 9035', D 9440'. DWN-O-MATI TING: TONGS/ ST BOP UTS 2 HN FOREMAN Com	C X 2 TORQUIN	3400° & 547 DITOM, NO		Daily	. Total	51.0
Activity at 1 Start	Report Ti End 07:30 14:00 14:30 06:00 Report Ti	Hrs A 1.5 Cc 6.5 Cc 0.5 W 15.5 Dc Cc SA FC R)	CTIVITY DESC. ONTINUED TO HANGED BITM ASH/REAM SERILL 9035' TO SELTA 2403 HECKED CROAFETY MEET UNCTION TE IG BLACKOU	ription TRIP OUT. TO THE BREAK 8975' TO 9035', D 9440'. DWN-O-MATI TING: TONGS/ ST BOP UTS 2 HN FOREMAN Com Com Progress	C X 2 TORQUIN	3400° & 547 DITOM, NO	FILL.	Daily Well	 Total	51.0

Page 6

Start	End	Hrs A	Activity Descrip	ption						
06:00	09:00	3.0 I	ORILL 9440' TO	9460'.						
09:00	09:30	0.5 \$	SERVICED RIG.							
09:30	06:00	20.5 I	ORILL 9460' TO 9	9615'.						
03-31-20	005 R	Reported By	, JOHN	N FOREMAN	1					
DailyCos	ts: Drilling			Con	pletion			Dail	y Total	
Cum Cos	sts: Drilling			Con	pletion			Well	Total	
MD	9,730	TVD	9,730 I	Progress	115	Days	11	MW	9.3 Visc	54.0
Formatio	n:		PBTD : 0.0			Perf:			PKR Depth: 0.0	
Activity a	at Report Ti	ime: DRILL	ING							
Start	End	Hrs A	ctivity Descrip	tion						
06:00	14:30	8.5 D	RILL 9615' TO 9	0666'.						
14:30	15:00	0.5 S	ERVICED RIG.							
15:00	06:00	15.0 D	RILL 9666' TO 9	730'.						
		D	SLTA 2405							
		C	HECK CROWN-	O-MATIC						
		S	AFETY MEETIN	G: LOCK O	UT-TAG	OUT/WINDY	WEATHER			
04-01-20	05 R	eported By	JOHN	FOREMAN						
		cported D _j	* *	· · · OILDIVII I						
	ts: Drilling	eported Dy			pletion			Daily	Total	
DailyCost		eported by		Com				-	Total Total	
DailyCost	ts: Drilling	TVD		Com	pletion	Days	12	-		35.0
DailyCost	ts: Drilling ts: Drilling 9,763			Com Com	pletion pletion	Days Perf :	12	Well	Total	35.0
DailyCost Cum Cost MD Formation	ts: Drilling ts: Drilling 9,763	TVD	9,763 P PBTD : 0.0	Com Com	pletion pletion	•	12	Well	Total 9.6 Visc	35.0
DailyCost Cum Cost MD Formation	ts: Drilling 9,763 n:	TVD me: DRILL	9,763 P PBTD : 0.0	Com Com rogress	pletion pletion	•	12	Well	Total 9.6 Visc	35.0
DailyCost Cum Cost MD Formation Activity at	ts: Drilling ts: Drilling 9,763 n: t Report Ti	TVD me: DRILLI Hrs A	9,763 P PBTD : 0.0	Com Com rogress	pletion pletion	•	12	Well	Total 9.6 Visc	35.0
DailyCost Cum Cost MD Formation Activity at	ts: Drilling ts: Drilling 9,763 n: t Report Ti	TVD me: DRILL! Hrs A 1.0 D	9,763 P PBTD: 0.0 ING ctivity Descript	Com Com 'rogress tion 731'.	pletion pletion 34	Perf:	12	Well	Total 9.6 Visc	35.0
DailyCost Cum Cost MD Formation Activity at Start 06:00	ts: Drilling ts: Drilling 9,763 n: t Report Tie End 07:00	TVD me: DRILLI Hrs A 1.0 Di 1.0 Cl	9,763 P PBTD: 0.0 ING ctivity Descript RILL 9730' TO 97	Com Com rogress tion 731'. AND PUMP	pletion 34 PILL DR	Perf:		Well MW	Total 9.6 Visc PKR Depth: 0.0	35.0
DailyCost Cum Cost MD Formation Activity at Start 06:00 07:00	ts: Drilling ts: Drilling 9,763 n: t Report Ti End 07:00 08:00	TVD me: DRILLI Hrs A 1.0 Di 1.0 Cl 2.0 PC	9,763 P PBTD: 0.0 ING ctivity Descript RILL 9730' TO 97 RCULATE MIX	Com Com rogress tion 731'. AND PUMP	pletion 34 PILL DR	Perf:		Well MW	Total 9.6 Visc PKR Depth: 0.0	35.0
DailyCost Cum Cost MD Formation Activity at Start 06:00 07:00	ts: Drilling ts: Drilling 9,763 n: t Report Ti End 07:00 08:00	TVD me: DRILLI Hrs A 1.0 DI 1.0 CI 2.0 PC	9,763 P PBTD: 0.0 ING ctivity Descript RILL 9730' TO 97 RCULATE MIX	Com Com tion 731'. AND PUMP WORK TIG	pletion 34 PILL DR	Perf: OP SURVY. E @ 9650 , MA	AKE UP KEI	Well MW	Total 9.6 Visc PKR Depth: 0.0	35.0
DailyCost Cum Cost MD Formation Activity at Start 06:00 07:00 08:00	s: Drilling 9,763 n: t Report Ti End 07:00 08:00 10:00	TVD me: DRILLI Hrs A 1.0 DI 1.0 CI 2.0 PC TCI 1.0 PU	9,763 P PBTD: 0.0 ING ctivity Descript RILL 9730' TO 97 RCULATE MIX. DOH 3 STANDS /	Com Com Trogress tion 731'. AND PUMP WORK TIG EAN. VET STRING	pletion 34 PILL DRI HT HOLI	Perf: OP SURVY. E @ 9650, MA	AKE UP KEI RAG.	Well MW	Total 9.6 Visc PKR Depth: 0.0	35.0
DailyCost Cum Cost MD Formation Activity at Start 06:00 07:00 08:00	s: Drilling 49,763 n: t Report Ti End 07:00 08:00 10:00	TVD me: DRILLI Hrs A 1.0 Di 1.0 Ci 2.0 PC 1.0 PC 1.0 PC	9,763 P PBTD: 0.0 ING ctivity Descript RILL 9730' TO 97 RCULATE MIX 2 DOH 3 STANDS / D 9525 HOLE CL ULL 5 STANDS W	Com Com Crogress tion 731'. AND PUMP WORK TIG EAN. WET STRING	pletion 34 PILL DR: HT HOLE G HOLE C	Perf: OP SURVY. E @ 9650, MA	AKE UP KEI RAG. IP PILL TO 1	Well MW	Total 9.6 Visc PKR Depth: 0.0	35.0
DailyCost Cum Cost MD Formation Activity at Start 06:00 07:00 08:00 10:00 11:00	9,763 n: t Report Ti End 07:00 08:00 10:00 11:00 12:00	TVD me: DRILLI Hrs A 1.0 D 1.0 C 2.0 PC 1.0 PC 1.0 C 9.0 C	9,763 P PBTD: 0.0 ING ctivity Descript RILL 9730' TO 97 RCULATE MIX. DOH 3 STANDS / D 9525 HOLE CL ULL 5 STANDS W RCULATE OUT	Com Com Com rogress tion 731'. AND PUMP WORK TIG EAN. WET STRING WEIGHTED OUT. CHANG	pletion 34 PILL DR: HT HOLE G HOLE C	Perf: OP SURVY. E @ 9650, MA	AKE UP KEI RAG. IP PILL TO 1	Well MW	Total 9.6 Visc PKR Depth: 0.0	35.0
Daily Cost Cum Cost MD Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00	se: Drilling 9,763 n: t Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00	TVD me: DRILLI Hrs A 1.0 Di 1.0 Ci 2.0 PC 1.0 PC 1.0 Ci 9.0 CC 1.0 TF	9,763 P PBTD: 0.0 ING ctivity Descript RILL 9730' TO 97 RCULATE MIX. DOH 3 STANDS / D 9525 HOLE CL JLL 5 STANDS W RCULATE OUT	Com Com Crogress tion 731'. AND PUMP WORK TIG EAN. VET STRING WEIGHTED DUT. CHANG 2700.	PILL DR. HT HOLE HOLE COPILL, M	Perf: OP SURVY. E @ 9650, MA CLEAN NO DI IIX AND PUM IAR AND MO	AKE UP KEI RAG. IP PILL TO 1	Well MW	Total 9.6 Visc PKR Depth: 0.0	35.0
DailyCost Cum Cost MD Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00 21:00	ts: Drilling ts: Drilling 9,763 n: t Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00 22:00	TVD me: DRILLI Hrs A 1.0 Di 1.0 Ci 2.0 PC 1.0 PC 1.0 Ci 9.0 CC 1.0 TF 1.0 SE	9,763 P PBTD: 0.0 ING ctivity Descript RILL 9730' TO 97 RCULATE MIX. DOH 3 STANDS / D 9525 HOLE CL ULL 5 STANDS W RCULATE OUT ONTINEU TRIP C	Com Com Crogress tion 731'. AND PUMP WORK TIG EAN. VET STRING WEIGHTED DUT. CHANG 2700. D CHANGE S	PILL DR HT HOLE G HOLE C PILL, M GE OUT	Perf: OP SURVY. E @ 9650, MA CLEAN NO DI IIX AND PUM IAR AND MO PACKING.	AKE UP KEI RAG. IP PILL TO I TOR.	Well MW LLY WORK DRY PIPE.	Total 9.6 Visc PKR Depth: 0.0	35.0
DailyCost Cum Cost MD Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00 21:00 22:00	ts: Drilling ts: Drilling 9,763 n: t Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00	TVD me: DRILLI Hrs A 1.0 D 1.0 Cl 2.0 PC 1.0 PC 1.0 Cl 9.0 CC 1.0 TF 1.0 SE 1.0 TR	9,763 P PBTD: 0.0 ING ctivity Descript RILL 9730' TO 97 RCULATE MIX DOH 3 STANDS / D 9525 HOLE CL JLL 5 STANDS W RCULATE OUT DITTINEU TRIP (RIP IN HOLE TO REVICE RIG AND	Com Com Com Com rogress tion 731'. AND PUMP WORK TIG EAN. VET STRING WEIGHTED OUT. CHANG 2700. C CHANGE S 5000' FILL I	PILL DR HT HOLE G HOLE C PILL, M GE OUT	Perf: OP SURVY. E @ 9650, MA CLEAN NO DI IIX AND PUM IAR AND MO PACKING.	AKE UP KEI RAG. IP PILL TO I TOR.	Well MW LLY WORK DRY PIPE.	Total 9.6 Visc PKR Depth: 0.0	35.0
DailyCost Cum Cost MD Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00	ts: Drilling ts: Drilling 9,763 n: t Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00	TVD me: DRILLI Hrs A 1.0 Di 1.0 Ci 2.0 PC 1.0 PC 1.0 Ci 9.0 Cc 1.0 TF 1.0 SE 1.0 TR 3.0 TR	9,763 P PBTD: 0.0 ING ctivity Descript RILL 9730' TO 97 RCULATE MIX. DOH 3 STANDS / D 9525 HOLE CL JLL 5 STANDS W RCULATE OUT DITTINEU TRIP (RIP IN HOLE TO RVICE RIG AND LIP IN HOLE TO	Com	PILL DR. HT HOLE HOLE COPILL, M GEOUT S SWIVEL	Perf: OP SURVY. E @ 9650, MA CLEAN NO DI IIX AND PUM IAR AND MO PACKING.	AKE UP KEI RAG. IP PILL TO I TOR.	Well MW LLY WORK DRY PIPE.	Total 9.6 Visc PKR Depth: 0.0	35.0

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

	Expues.	IVIAI CII
Lease S	erial No.	

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A	7	•
17		ã

	BUREAU OF LAND MAN NOTICES AND REI		10	5. Lease Seria U 059	il No.
Do not use t	his form for proposals to yell. Use Form 3160-3 (to drill or to re-e	nter an		, Allottee or Tribe Name
SUBMIT IN TR	RIPLICATE- Other inst	ructions on revers	se side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other	Control of the contro		8. Well Nar	ne and No. H CHAPITA 239-26
2. Name of Operator EOG RESO	URCES, INC.			9. API We	
3a. Address P.O. BOX 250		3b. Phone No. (include 307-276-3331	area code)		d Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				RAL BUTTES or Parish, State
SECTION 26, T8S, R22E SEI 40.096189 N. LAT 109.409333				,	H COUNTY, UT
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURI	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement of Statement of Statem		Water Shut-Off Well Integrity Other DRILLING OPERATIONS
If the proposal is to deepen dire Attach the Bond under which the following completion of the intesting has been completed. Find determined that the site is ready	ectionally or recomplete horizontall he work will be performed or provi volved operations. If the operation nal Abandonment Notices shall be	ly, give subsurface locations ide the Bond No. on file wi results in a multiple comple filed only after all requirem	s and measured and tru- th BLM/BIA. Requirection or recompletion in tents, including reclam	ie vertical depth ed subsequent ro n a new interval	, a Form 3160-4 shall be filed once
EOG Resources, Inc. oper	rates under Nationwide Bond #	#2308			
					RECEIVED APR 1 1 2005
					APR 1 1 2005
					DIV. OF OIL, GAS & MININ
					~ WINNIN

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Regulatory Assistant Kaylene R. Gardner 04/08/2005 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

WELL CHRONOLOGY **REPORT**

Remarkation of the Control of the Co

	·		Report Ge	nerate	d On: 04-08-	-2005		<u> </u>	
Well Name	NCW 239	-26	Well Type	DE	VG	Division	1	DENVE	₹
Field	CHAPITA	WELLS DEEP	API#	43-	-047-34997	Well Cla	ass	DRIL	
County, State	UINTAH,	UT	Spud Date	03-	-20-2005	Class D	ate		
Tax Credit	N		TVD / MD	10,	250/ 10,250	Propert	y#	052438	
Water Depth	0		Last CSG	4.5		Shoe TV	/D / MD	10,234/ 1	0,234
KB / GL Elev	4,892/ 4,8	77							,
Location	Section 26	5, T8S, R22E, SEN	W, 1790 FNL & 21	19 FWL					
Event No	1.0		Description	DR	ILL & COMPLE	TE			
Operator	EOG RES	OURCES, INC	WI %	50.	0	NRI %		39.75	
AFE No	3023	33	AFE Total			DHC/	CWC	_	
Rig Contr	SST	Rig Nan	ne SST #2		Start Date	03-20-2005	Releas	e Date	04-07-2005
Rig Contr	SST	Rig Nan	ie SST #2		Start Date	06-06-2003	Releas	e Date	04-07-2005
06-06-2003	Reporte	•							
DailyCosts: Dril	-	\$0	Comp	letion	\$0	Dai	ily Total	\$0	
Cum Costs: Dril	J	\$0	Comp		\$0		ll Total	\$0	
MD	_		Progress	0	Days	0 MW	0.0	Visc	0.0
Formation :		PBTD:	J		Perf:		PKR D	epth : 0.0	
Activity at Repo	rt Time: Le	OCATION DATA						•	
Start End	Hrs	Activity Des	cription						
06:00 06:		•	ATA (SUNDRY 11)	/23/04 C	HANGE TD)				
		1790' FNL & 2	2119' FWL (SE/NW	<i>'</i>)					
		SECTION 26,	T8S, R22E						
		UINTAH COU	INTY, UTAH						
		SST #2							
		OBJECTIVE 1	0,250' TD, MESAV	ERDE					
		DW/GAS						R	ECE
		CHAPITA WE	LLS DEEP PROSP	ECT				- •	ECEIVED
		NORTH CHAI	PITA					A	PR 1 1 2005 DIL, GAS & MINING
		LEASE: U-05						DIV. OF	Oll GAGO.
		ELEVATION:	4880' NAT GL, 48'	77' PREI	GL, 4892' KB (15')			TE, CAS & MINING
		EOG WI 50%,	NRI 39.75%		•				
03-17-2005	Reported	d By E	D TROTTER						
DailyCosts: Drill	ing		Compl				ly Total		
Cum Costs: Drill			Compl	4.			l Total		

	. .	**								
Start	End		Activity Descri	•						
06:00	09:00		DRILL 9440' TO							
09:00	09:30		SERVICED RIG. DRILL 9460' TO							
09:30	06:00				т	· · · · · · · · · · · · · · · · · · ·	-	<u></u>		· .
03-31-200	05 R	eported By	y 10F	IN FOREMAN						
DailyCost	_				pletion				y Total	
Cum Cost	s: Drilling			Com	pletion			Well	l Total	
MD	9,730	TVD	9,730	Progress	115	Days	11	MW	9.3 Visc	54.0
Formation	ı:		PBTD : 0.0			Perf:			PKR Depth: 0.0	
Activity at	t Report Ti	ime: DRILI	LING							
Start	End	Hrs A	Activity Descri	iption						
06:00	14:30	8.5 I	ORILL 9615' TO	9666'.						
14:30	15:00	0.5 \$	SERVICED RIG.							
15:00	06:00	15.0 1	ORILL 9666' TO	9730'.						
		r	OSLTA 2405							
			CHECK CROWN				+			
		S	SAFETY MEETI	NG: LOCK O	UT-TAG	OUT/WIND	WEATHER			
04-01-200)5 R	eported By	y JOH	IN FOREMAN	Í					
DailyCosts	s: Drilling			Com	pletion			Dail	y Total	
Cum Costs	s: Drilling			Com	pletion			Well	l Total	
					-					
MD	9,763	TVD	9,763	Progress	34	Days	12	MW	9.6 Visc	35.0
	•	TVD	9,763 PBTD: 0.0	Ü		Days Perf:	12	MW	9.6 Visc PKR Depth: 0.0	35.0
Formation	:		PBTD : 0.0	Ü		•	12	MW		35.0
Formation Activity at	:	me: DRILI	PBTD : 0.0	Ü		•	12	MW		35.0
Formation Activity at	: Report Ti	me: DRILL	PBTD: 0.0	ption		•	12	MW		35.0
Formation Activity at Start	: Report Ti End	me: DRILL Hrs A	PBTD: 0.0 LING Activity Descri	ption 9731'.	34	Perf:				35.0
Formation Activity at Start 06:00	Report Ti End 07:00	me: DRILL Hrs A 1.0 C 1.0 C 2.0 P	PBTD: 0.0 LING Activity Descri DRILL 9730' TO CIRCULATED. 1	ption 9731'. MIXED & PUN	34 MPED PII	Perf:	ED SURVEY	:		
Formation Activity at Start 06:00 07:00	Report Ti End 07:00 08:00	me: DRILL Hrs A 1.0 C 1.0 C 2.0 P	PBTD: 0.0 LING Activity Descri ORILL 9730' TO CIRCULATED. 1 OH 3 STANDS,	ption 9731'. MIXED & PUN WORKED TIG	34 MPED PIL GHT HOL	Perf: L & DROPP E @ 9650. M	ED SURVEY MAKE UP KE	:	PKR Depth: 0.0 KED OUT 4 JTS TO 9525',	HOLE
Formation Activity at Start 06:00 07:00 08:00	End 07:00 08:00 10:00	me: DRILI Hrs A 1.0 C 1.0 C 2.0 P C 1.0 P	PBTD: 0.0 LING Activity Descri ORILL 9730' TO CIRCULATED. 1 OH 3 STANDS, CLEAN.	ption 9731'. MIXED & PUN WORKED TIO	34 MPED PII GHT HOL RING, HO	Perf: L & DROPP E @ 9650. M	ED SURVEY MAKE UP KE NO DRAG.	ELLY, WOR	PKR Depth: 0.0 KED OUT 4 JTS TO 9525',	HOLE
Formation Activity at Start 06:00 07:00 08:00	Report Ti End 07:00 08:00 10:00	me: DRILL Hrs A 1.0 C 2.0 P C 1.0 P	PBTD: 0.0 LING Activity Descri ORILL 9730' TO CIRCULATED. 1 OOH 3 STANDS, CLEAN. ULLED 5 STAN	ption 9731'. MIXED & PUN WORKED TIO IDS, WET STR UT WEIGHTE	34 MPED PIL GHT HOL RING, HO ED PILL.	Perf: L & DROPP E @ 9650. M LE CLEAN, MIXED & P	ED SURVEY MAKE UP KE NO DRAG. UMPED PILI	ELLY, WOR	PKR Depth: 0.0 KED OUT 4 JTS TO 9525',	HOLE
Formation Activity at Start 06:00 07:00 08:00 10:00 11:00	Report Ti End 07:00 08:00 10:00 11:00 12:00	me: DRILL Hrs A 1.0 C 1.0 C 2.0 P C 1.0 P 1.0 C 9.0 C 1.0 T	PBTD: 0.0 LING Activity Descri ORILL 9730' TO EIRCULATED. 1 POH 3 STANDS, ELEAN. FULLED 5 STAN EIRCULATED O EONTINUED TR EIH TO 2700'.	ption 9731'. MIXED & PUN WORKED TIC IDS, WET STR UT WEIGHTE	34 MPED PII GHT HOL RING, HO ED PILL. NGED O	Perf: L & DROPP E @ 9650. M LE CLEAN, MIXED & PI UT JAR & M	ED SURVEY MAKE UP KE NO DRAG. UMPED PILI	ELLY, WOR	PKR Depth: 0.0 KED OUT 4 JTS TO 9525',	HOLE
Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00	Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00	me: DRILL Hrs A 1.0 C 2.0 P C 1.0 C 1.0 C 9.0 C 1.0 T 1.0 S	PBTD: 0.0 LING Activity Descri ORILL 9730' TO CIRCULATED. 1 OH 3 STANDS, CLEAN. CULLED 5 STAN CIRCULATED O CONTINUED TR TH TO 2700'. ERVICED RIG.	ption 9731'. MIXED & PUN WORKED TIO IDS, WET STR UT WEIGHTE LIP OUT. CHA	34 MPED PIL GHT HOL RING, HO ED PILL. ANGED O	Perf: L & DROPP E @ 9650. M LE CLEAN, MIXED & PI UT JAR & M ACKING.	ED SURVEY MAKE UP KE NO DRAG. UMPED PILI OTOR.	ELLY, WOR	PKR Depth: 0.0 KED OUT 4 JTS TO 9525',	HOLE
Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00	Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00	me: DRILL Hrs A 1.0 C 2.0 P C 1.0 C 9.0 C 1.0 T 1.0 S	PBTD: 0.0 LING Activity Descri ORILL 9730' TO CIRCULATED. 11 OH 3 STANDS, CLEAN. ULLED 5 STAN CIRCULATED O CONTINUED TR CIH TO 2700'. ERVICED RIG. CIH TO 5000', FI	ption 9731'. MIXED & PUN WORKED TIO IDS, WET STR UT WEIGHTE LIP OUT. CHA	34 MPED PIL GHT HOL RING, HO ED PILL. ANGED O	Perf: L & DROPP E @ 9650. M LE CLEAN, MIXED & PI UT JAR & M ACKING.	ED SURVEY MAKE UP KE NO DRAG. UMPED PILI OTOR.	ELLY, WOR	PKR Depth: 0.0 KED OUT 4 JTS TO 9525',	HOLE
Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00	Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00 03:00	me: DRILL Hrs A 1.0 C 1.0 C 2.0 P C 1.0 C 1.0 C 1.0 T 1.0 S 1.0 T 3.0 T	PBTD: 0.0 LING Activity Descri ORILL 9730' TO CIRCULATED. I POH 3 STANDS, CLEAN. FULLED 5 STAN CIRCULATED O CONTINUED TR TH TO 2700'. ERVICED RIG. TH TO 5000', FI CH TO 9553'.	ption 9731'. MIXED & PUN WORKED TIC IDS, WET STR UT WEIGHTE LIP OUT. CHA CHANGED S LL PIPE. CIR	34 MPED PII GHT HOL RING, HO ED PILL. ANGED O SWIVEL F CULATE	Perf: L & DROPP E @ 9650. M LE CLEAN, MIXED & PI UT JAR & M ACKING.	ED SURVEY MAKE UP KE NO DRAG. UMPED PILI OTOR.	ELLY, WOR	PKR Depth: 0.0 KED OUT 4 JTS TO 9525',	HOLE
Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00 03:00	Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00 03:00 04:30	me: DRILL Hrs A 1.0 C 2.0 P 1.0 C 1.0 P 1.0 C 9.0 C 1.0 T 1.0 S 1.0 T 1.5 W	PBTD: 0.0 LING Activity Descri ORILL 9730' TO EIRCULATED. 1 OOH 3 STANDS, ELEAN. OULLED 5 STAN EIRCULATED O CONTINUED TR EITH TO 2700'. ERVICED RIG. EITH TO 5000', FI EITH TO 9553'. VASH/REAM 17	ption 9731'. MIXED & PUN WORKED TIC IDS, WET STR UT WEIGHTE LIP OUT. CHA CHANGED S LL PIPE. CIR	34 MPED PII GHT HOL RING, HO ED PILL. ANGED O SWIVEL F CULATE	Perf: L & DROPP E @ 9650. M LE CLEAN, MIXED & PI UT JAR & M ACKING.	ED SURVEY MAKE UP KE NO DRAG. UMPED PILI OTOR.	ELLY, WOR	PKR Depth: 0.0 KED OUT 4 JTS TO 9525',	HOLE
Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00	Report Ti End 07:00 08:00 10:00 11:00 21:00 22:00 23:00 00:00 03:00 04:30 06:00	me: DRILL Hrs A 1.0 C 2.0 P C 1.0 C 1.0 C 1.0 T 1.0 S 1.0 T 1.5 W 1.5 D	PBTD: 0.0 LING Activity Descri ORILL 9730' TO CIRCULATED. II OH 3 STANDS, CLEAN. CULLED 5 STAN CIRCULATED O CONTINUED TR OH TO 2700'. ERVICED RIG. OH TO 5000', FI OH TO 9553'. VASH/REAM 17 ORILL 9730' TO	ption 9731'. MIXED & PUN WORKED TIC IDS, WET STR UT WEIGHTE EIP OUT. CHA CHANGED S LL PIPE. CIR 7'TO BOTTO: 9763'.	34 MPED PII GHT HOL RING, HO ED PILL. NGED O SWIVEL F CULATER M.	Perf: L & DROPP E @ 9650. M LE CLEAN, MIXED & PI UT JAR & M ACKING.	ED SURVEY MAKE UP KE NO DRAG. UMPED PILI OTOR.	ELLY, WOR	PKR Depth: 0.0 KED OUT 4 JTS TO 9525',	HOLE
Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00 03:00 04:30	Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00 03:00 04:30 06:00	me: DRILL Hrs A 1.0 C 2.0 P 1.0 C 1.0 P 1.0 C 9.0 C 1.0 T 1.0 S 1.0 T 1.5 W	PBTD: 0.0 LING Activity Descri ORILL 9730' TO CIRCULATED. II OH 3 STANDS, CLEAN. CULLED 5 STAN CIRCULATED O CONTINUED TR OH TO 2700'. ERVICED RIG. OH TO 5000', FI OH TO 9553'. VASH/REAM 17 ORILL 9730' TO	ption 9731'. MIXED & PUN WORKED TIC IDS, WET STR UT WEIGHTE LIP OUT. CHA CHANGED S LL PIPE. CIR	34 MPED PII GHT HOL RING, HO ED PILL. NGED O SWIVEL F CULATER M.	Perf: L & DROPP E @ 9650. M LE CLEAN, MIXED & PI UT JAR & M ACKING.	ED SURVEY MAKE UP KE NO DRAG. UMPED PILI OTOR.	ELLY, WOR	PKR Depth: 0.0 KED OUT 4 JTS TO 9525',	HOLE
Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00 03:00 04:30 04-02-200	Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00 04:30 06:00 5 Re	me: DRILL Hrs A 1.0 C 2.0 P C 1.0 C 1.0 C 1.0 T 1.0 S 1.0 T 1.5 W 1.5 D	PBTD: 0.0 LING Activity Descri ORILL 9730' TO CIRCULATED. II OH 3 STANDS, CLEAN. CULLED 5 STAN CIRCULATED O CONTINUED TR OH TO 2700'. ERVICED RIG. OH TO 5000', FI OH TO 9553'. VASH/REAM 17 ORILL 9730' TO	ption 9731'. MIXED & PUN WORKED TIC IDS, WET STR UT WEIGHTE LIP OUT. CHA CHANGED S LL PIPE. CIR 7'TO BOTTO: 9763'. N FOREMAN	34 MPED PII GHT HOL RING, HO ED PILL. NGED O SWIVEL F CULATER M.	Perf: L & DROPP E @ 9650. M LE CLEAN, MIXED & PI UT JAR & M ACKING.	ED SURVEY MAKE UP KE NO DRAG. UMPED PILI OTOR.	ELLY, WOR	PKR Depth: 0.0 KED OUT 4 JTS TO 9525',	HOLE
Formation Activity at Start 06:00 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00 03:00 04:30 04-02-200 Daily Costs	Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00 04:30 06:00 75 Ref Continued Ti End 10:00 10	me: DRILL Hrs A 1.0 C 2.0 P C 1.0 C 1.0 C 1.0 T 1.0 S 1.0 T 1.5 W 1.5 D	PBTD: 0.0 LING Activity Descri ORILL 9730' TO CIRCULATED. II OH 3 STANDS, CLEAN. CULLED 5 STAN CIRCULATED O CONTINUED TR OH TO 2700'. ERVICED RIG. OH TO 5000', FI OH TO 9553'. VASH/REAM 17 ORILL 9730' TO	ption 9731'. MIXED & PUN WORKED TIC IDS, WET STR UT WEIGHTE EIP OUT. CHA CHANGED S LL PIPE. CIR 7'TO BOTTO: 9763'. N FOREMAN Com	34 MPED PII GHT HOL RING, HO ED PILL. ANGED O SWIVEL F CULATE M.	Perf: L & DROPP E @ 9650. M LE CLEAN, MIXED & PI UT JAR & M ACKING.	ED SURVEY MAKE UP KE NO DRAG. UMPED PILI OTOR.	ELLY, WORI	PKR Depth: 0.0 KED OUT 4 JTS TO 9525', PIPE. RECEI APR 1 1 DIV. OF OIL, GAS 8	HOLE
07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00 03:00	Report Ti End 07:00 08:00 10:00 11:00 12:00 21:00 22:00 23:00 00:00 04:30 06:00 75 Ref Continued Ti End 10:00 10	me: DRILL Hrs A 1.0 C 2.0 P C 1.0 C 1.0 C 1.0 T 1.0 S 1.0 T 1.5 W 1.5 D	PBTD: 0.0 LING Activity Descri ORILL 9730' TO EIRCULATED. 1 OOH 3 STANDS, ELEAN. OULLED 5 STAN EIRCULATED O CONTINUED TR EIH TO 2700'. ERVICED RIG. EIH TO 5000', FI EIH TO 9553'. VASH/REAM 17 ORILL 9730' TO JOH	ption 9731'. MIXED & PUN WORKED TIC IDS, WET STR UT WEIGHTE EIP OUT. CHA CHANGED S LL PIPE. CIR 7'TO BOTTO: 9763'. N FOREMAN Com	MPED PIL GHT HOL RING, HO ED PILL. NGED O SWIVEL F CULATED	Perf: L & DROPP E @ 9650. M LE CLEAN, MIXED & PI UT JAR & M ACKING.	ED SURVEY MAKE UP KE NO DRAG. UMPED PILI OTOR.	ELLY, WORI	PKR Depth: 0.0 KED OUT 4 JTS TO 9525', PIPE. RECE! APR 1 1 DIV. OF OIL, GAS &	HOLE

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 9763' TO 9915'.
15:30	16:00	0.5	SERVICED RIG.
16:00	06:00	14.0	DRILL 9915' TO 10,078'.

DSLTA 2407

•		D	SLTA 2407								
				N-O-MATIC							
		S.	AFETY MEE	TING: TEAMV	ORK/HO	ISTING PIPE					
04-03-20	005 R	eported By	JC	HN FOREMAN	1						
DailyCos	ts: Drilling			Con	pletion			Dail	y Total		
Cum Cos	ts: Drilling			Con	pletion			Wel	l Total		
MD	10,167	TVD	10,167	Progress	80	Days	14	MW	9.6	Visc	36.0
Formatio	n:		PBTD : 0	.0		Perf:			PKR De	pth : 0.0	
Activity a	t Report Ti	me: DRILL	ING								
Start	End	Hrs A	ctivity Desc	ription							
06:00	11:30		RILL 10,078'	_							
11:30	12:00	0.5 P	UMPED PILL	& DROPPED S	SURVEY.						
12:00	16:30	4.5 TO	OH.								
16:30	18:30	2.0 M	AKE UP NEV	V BIT. TIH TO	2700'.						
18:30	19:30	1.0 SI	LIP & CUT D	RILL LINE 100	' .						
19:30	20:00	0.5 SI	ERVICED RIC	3, FILLED PIPE	Ε.						
20:00	02:00	6.0 TI	H FILLING P	PIPE AT 5100'.							
02:00	03:00	1.0 D	AYLIGHT SA	VINGS TIME C	CHANGE.						
03:00	03:30	0.5 W	ASH/REAM 3	30' TO BOTTO	M.						
03:30	06:00	2.5 D	RILL 10,097	TO 10,167'.							
			SLTA 2408								
				N-O-MATIC							
			JNCTION TE								
				ING: CUT DR		BEING AWA	KE				
14-04-20	05 Re	eported By	JO	HN FOREMAN	I						
DailyCost	s: Drilling			Com	pletion			Dail	y Total		
Cum Cost	ts: Drilling			Com	pletion			Well	Total	•	
MD	10,250	TVD	10,250	Progress	83	Days	15	MW	9.6	Visc	36.0
Formatio	n:		PBTD : 0.	0		Perf:			PKR Dep	pth: 0.0	
Activity a	t Report Ti	me: BULD l	MUD VOL								
Start	End	Hrs A	ctivity Desci	iption					D -	~	
06:00	09:30	3.5 DI	RILL 10,167'	ΓΟ 10,250' TD.	REACHE	ED TD AT 09:3	30 HRS, 4/3/	05.	RE	CEIVE	ED.
09:30	11:30	2.0 CI	RCULATE/C	ONDITION MU	D FOR L	OGS.			ΛD		
11:30	13:00	1.5 W	IPER TRIP/SI	HORT TRIP TO	9250'.				AP	CEIVE R 1 1 200 IL, GAS & M	15
13:00	14:30	1.5 CI	RCULATE/CO	ONDITION MU	D FOR L	OGS.			DIV. OF O	11 045	
14:30	15:30	1.0 PU	MPED PILL	& DROPPED S	URVEY.				01 01	L, GAS & M	INING

15:30	17:00	1.5 TRIP OUT SLOWLY, HOLE NOT TAKING FILL. PULLED 20 STANDS, GAINED 18 BBL.
17:00	18:00	1.0 TIH.
18:00	20:00	2.0 CIRCULATE. RAISED MUD WT FROM 9.6 TO 9.7, LOST RETURNS.
20:00	00:00	4.0 MIXED & PUMPED LCM PILL, REGAIND 50% RETURNS.
00:00	06:00	6.0 MIX LCM, GEL & BARITE. BULDING MUD VOLUME TO 9.5+ WT, 40 VIS. FULL RETURNS
		AT 06:00 HRS. BULDING PILL TO POH FOR LOGS.

DSLTA 2408

CHECK CROWN-O-MATIC

SAFETY MEETING: MIXING LCM/PROPER PPE

			NOTE LOST 10	000 BBL ±MUD)						
04-05-2	005 F	Reported	By FO	OREMAN/DUG	iAN						
DailyCos	sts: Drilling	;		Con	pletion			Dail	y Total		
Cum Cos	sts: Drilling	ţ		Com	pletion			Wel	l Total		
MD	10,250	TVD	10,250	Progress	0	Days	16	MW	9.6	Visc	35.0
Formatio	on:		PBTD : 0.	0		Perf:			PKR De	oth: 0.0	
Activity :	at Report T	ime: LOC	GGING								
Start	End	Hrs	Activity Descr	ription							
06:00	06:30	0.5	MIXED & PUM	IPED PILL.							
06:30	14:30	8.0	TOH FOR LOG	S. FILL HOLE	THROUG	GH PIPE AT 7	720' & 3765'.				
14:30	21:30	7.0	WAIT ON SCHI	LUMBURGER.							
21:30	23:00	1.5	RU SCHLUMBI	ERFER. SAFE	ГҮ МЕЕТ	ING.					
23:00	06:00	7.0	LOGGING RUN	I PLATFORM F	EXPRESS	TRIPLE COM	MBO. +DIPO	LE SHEAR	SONIC IMAG	GER.	
			DSLTA 2409.								
			CHECK CROW	N-O-MATIC							

04-06-2005	Reported By	FOREMAN/DUGAN
	BOP D	RILL 75 SEC
	FUNC	TION TESTED BOP BLINDS
	SAFET	Y MEETING: SI PROCEDURES WHILE TRIPPING/RIGGING UP LOGGERS
	CHECK	K CROWN-O-MATIC

04-06-2005	Repor	rted By	F	OREMAN/DUG	AN						
DailyCosts:	Drilling			Com	pletion			Daily	Total		
Cum Costs:	Drilling			Com	pletion			Well '	Fotal		
MD	10,250 TV	VD	10,250	Progress	0	Days	17	MW	9.6	Visc	34.0
Formation:			PBTD : 0	0		Perf:			PKR De	pth: 0.0	

Activity at Report Time: LD DP

Start	End	Hrs Ac	ctivity Description	
06:00	09:30	3.5 LO	OGGING PLATFORM EXPRESS TRIPLE COMBO + DIPOLE SHEAR SONIC IMAGE	
09:30	12:30	3.0 PIC	CK UP BIT, BIT SUB. TIH. FILL PIPE @ SHOE. BREAK CIRC @ 5000'.	RECEIVED
12:30	14:00	1.5 CIR	RCULATE. COND MUD.	CIVED
14:00	16:00	2.0 TIH		APR 1 1 2005
16:00	17:00	1.0 WA	ASH/REAM 90' TO BTM, HAD 10' OF FILL.	7// 20 05
17:00	19:30	2.5 CIR	RCULATE. RIG UP LAY DOWN MACHINE.	"V. UF OIL, GAS ,
19:30	23:00	3.5 LD	DRILL PIPE, NOT TAKING CORRECT FILL ON PIPE DISPLACEMENT.	DIV. OF OIL, GAS & MINING

23:00	00:30	1.5	FILL HOLE TH	ROUGH DP, C	IRC BTM	S UP 6700'.					
00:30	04:00	3.5	LD DRILL PIPE	š.							
04:00	04:30	0.5	FILL HOLE TH	ROUGH DP 25	00'.						
04:30	06:00	1.5	LD DRILL PIPE	£.							
			DSLTA 2410								
			SAFETY MEET	ING: LOG/LD	DP						
			FUNCTION TE	STED BOPE, P	IPES, BL	INDS, ANN, H	CR				
			CHECKED CRO	OWN-O-MATI	С						
04-07-20	005 R	eported	By DI	rto/dugan							
DailyCos	ts: Drilling			Com	pletion			Dail	ly Total		
Cum Cos	ts: Drilling			Com	pletion			Wel	l Total		
MD	10,250	TVD	10,250	Progress	0	Days	18	MW	9.6 Y	isc	34.0
Formatio	n:		PBTD : 0.0	0		Perf:			PKR Depth	: 0.0	
Activity a	t Report Ti	i me: WO	COMPLETION								
Start	End	Hrs	Activity Descr	iption							
06:00	08:30	2.5	BREAK KELLY	CONNECTON	IS AND A	LL SUBS. LD	DRILL CO	LARS.			
08:30	09:00	0.5	PULL WEAR B	USHING.							
09:00	10:30	1.5	SAFETY MEET	ING WITH CA	SING CR	EW AND RIG	PERSONN	EL. RU CAI	LIPER CASING TO	OOLS.	
10:30	19:00	8.5		T COLLAR AT	10,188',	53 JTS CASIN			G AS FOLLOWS: CASING, MJ 493		
19:00	22:00	3.0		UD FOR CEME	ENTING V	WITH RIG PUI			IP MACHINE & C	ASING TO	OOLS.
22:00	00:30	2.5	FRESH WATER. LEAD. 1360 SK	CEMENT W/ S OF 50:50 PO /ATER + 2 GAI	190 SKS (Z + ADD L/1000 L0	OF HILIFT "G ITIVES (1.29 164 AT 6 BPM.	' + ADDITI YIELD WIT FINAL PU	VES (3.91 Y H 5.97 GPS MP PRESSI	F CHEMICAL WA /IELD W/25.27 GF B H2O) AT 14.1 PP URE 2000 PSI AT 2	S H2O) A G TAIL.	T 11.0 PPG DISPLACED
00:30	01:00	0.5	LANDED MAN					RING WEIG	HT. TESTED HA	NGER TO	5000 PSI.
01:00	04:00	3.0	CLEANED MUI	TANKS.							
04:00	06:00	2.0	RIG DOWN RIG								
			TRANSFERRED TRUCKS SCHEI DSLTA 2410 SAFETY MEETI	OULED TO MO	OVE RIG	ON SATURDA	Y, 4/9/05	ŕ		REC APR 1	SEIVED 1 2005 IS & MINING
06:00		18.0	RELEASED RIG	AT 04:00 HRS	, 4/7/05.				DIV. Of	OIL, GA	S & MINING

Form 3160-5 (April 2004)

Notice of Intent

Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137
Evnires: March 31, 200

Well Integrity

Other DRILLING

OPERATIONS

5.	Lease Serial No.
	11.059

Ī	0 002			
_	TC T., Ji.,	A 11 - 44	T-31	3.T

0	2	(
v	M	1

Do not use this form for pro abandoned well. Use Form 3	posals to drill or to re-enter an 160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Of	her instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well 2. Name of Operator	Other ONTO THE	8. Well Name and No. NORTH CHAPITA 239-26
Name of Operator EOG RESOURCES, INC. Address	2h Dhara Na Gudada ana da	9. API Well No. 43-047-34997
P.O. BOX 250	3b. Phone No. (include area code) 307-276-3331	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	NATURAL BUTTES
SECTION 26, T8S, R22E SENW 1790 FNL 2119 40.096189 N. LAT 109.409333 LON	FWL	11. County or Parish, State UINTAH COUNTY, UT
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize	Deepen Production	(Start/Resume) Water Shut-Off

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fracture Treat

Plug Back

New Construction

Plug and Abandon

Reclamation

Recomplete

Water Disposal

Temporarily Abandon

Please see the attached well chronology report for drilling operations from 4/4/2005 - 4/15/2005.

Alter Casing

Casing Repair

Convert to Injection

Change Plans

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED APR 18 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		
Kaylene R. Gardner	Title Regul	latory Assistant	
Signature Tanks Danden	Date	04/15/2005	
THIS SPACE FOR FEDERAL	OR STA	TE OFFICE USE	
Approved by	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject leavhich would entitle the applicant to conduct operations thereon.		3	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false fictitious or fraudulent statements or representations at to any matter	person knowin	ngly and willfully to make to an	ny department or agency of the United

WELL CHRONOLOGY REPORT

Report Generated On: 04-15-2005



			Report G	enerate	ed On: 04–15-	-2005			3 Not Some \$.	· • • • • • • • • • • • • • • • • • • •
Well Name	NCW 23	39-26	Well Type	DI	EVG		Division		DENVE	R
ield -	CHAPIT	TA WELLS DEEP	API#	43	-047-34997		Well Cla	ass	DRIL	
County, State	UINTAI	H, UT	Spud Date	03	-20-2005		Class Da	ate		
Tax Credit	N		TVD / MD	10	,250/ 10,250		Property	y #	052438	
Water Depth	0		Last CSG	4.5	;		Shoe TV	'D / MD	10,234/	10,234
KB / GL Elev	4,892/4	,877								
Location	Section 2	26, T8S, R22E, SE	ENW, 1790 FNL & 2	119 FWL				. <u></u> _		
Event No	1.0		Description	DF	RILL & COMPLE	TE				
Operator	EOG RE	SOURCES, INC	WI %	50.	.0	·	NRI %		39.75	
AFE No	302	2333	AFE Total		:		DHC/	CWC		
Rig Contr	SST	Rig Na	ime SST #2		Start Date	03-	20-2005	Release	Date	04-07-2005
Rig Contr	SST	Rig Na	ime SST.#2		Start Date	06-	06-2003	Release	Date	04-07-2005
06-06-2003	Report	· ·						110101151	2400	
DailyCosts: Dri	_	\$0	Com	pletion	\$0		Dail	ly Total	\$0.	
Cum Costs: Dri	lling	\$0	Com	pletion	\$0		Wel	l Total	\$0	
MD	0 TV	D 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD	_		Perf:			PKR D	epth : 0.0	
Activity at Repo	rt Time: 1								-p	
Start End	Hrs	s Activity De	escription							
06:00 06			DATA (SUNDRY 1	1/23/04 C	HANGE TD)					
		1790' FNL &	2119' FWL (SE/N	W)	•					
		SECTION 26	6, T8S, R22E							
		UINTAH CC	OUNTY, UTAH							
		SST #2								
			: 10,250° TD, MESA	VEDDE						
		DW/GAS	710,230 TD, MESA	VERDE						
			ELLS DEEP PROS	DECT						
		NORTH CHA		reci						
		NORTH CIT	arna							
		LEASE: U-(059							
		ELEVATION	: 4880' NAT GL, 48	377' PREP	GL, 4892' KB (1	5')				
		EOG WI 50%	6, NRI 39.75%							
3-17-2005	Reporte		ED TROTTER	****					-	
ailyCosts: Drill	-	-	Comp	letion			Daily	Total		
cum Costs: Drill	•		Comp				=	Total		
	5						77011			

Activity a	t Re	port T	ime:	DRILI	ING
------------	------	--------	------	-------	-----

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 9763' TO 9915'.
15:30	16:00	0.5	SERVICED RIG.
16:00	06:00	14.0	DRILL 9915' TO 10,078'.

DSLTA 2407

CHECK CROWN-O-MATIC

			CHECK CROV	WN-O-MALIC							
	· Laren		SAFETY MEE	TING: TEAM	WORK/HO	ISTING PIPE					
04-03-20	005 R	eported E	By Jo	OHN FOREMA	N						
DailyCos	ts: Drilling			Cor	mpletion			Dai	ly Total		
Cum Costs: Drilling			Cor	mpletion			Wel	ll Total			
MD	10,167	TVD	10,167	Progress	80	Days	14	MW	9.6	Visc	36.0
Formatio	n:		PBTD:	0.0		Perf:			PKR De	epth : 0.0	
Activity a	ıt Report Ti	i me: DRIL	LING							-	
Start	End	Hrs	Activity Desc	ription							
06:00	11:30	5,5	DRILL 10,078'	TO 10,097'.							
11:30	12:00	0.5	PUMPED PILI	& DROPPED	SURVEY.						
12:00	16:30	4.5	ТОН.								
16:30	18:30	2.0	MAKE UP NE'	W BIT. TIH TO	2700'.						
18:30	19:30	1.0	SLIP & CUT D	RILL LINE 100)'.						
19:30	20:00	0.5	SERVICED RIC	G, FILLED PIPI	E.						
20:00	02:00	6.0	TIH FILLING I	PIPE AT 5100'.							
02:00	03:00	1.0 1	DAYLIGHT SA	VINGS TIME (CHANGE.						
03:00	03:30	0.5	WASH/REAM	30' TO BOTTO	M.						
03:30	06:00	2.5 I	DRILL 10,097'	TO 10,167'.							
		I	DSLTA 2408								
		(CHECK CROW	N-O-MATIC							
		F	FUNCTION TE	STED BOPS							
		S	SAFETY MEET	TING: CUT DR	ILL LINE/	BEING AWARE					
04-04-200	05 Re	ported By	y JO	HN FOREMAN	1						
DailyCosts	s: Drilling			Con	pletion			Dail	y Total		
Cum Cost	s: Drilling			Com	pletion			Well	Total		
MD	10,250	TVD	10,250	Progress	83	Days	15	MW	9.6	Visc	36.0
Formation	ı :		PBTD : 0.	0		Perf:			PKR De	oth: 0.0	

14117	10,230	1 1 1	10,230	1 Togicas	0.5	Days	13	TAT AA	7.0	VISC	30.0
Formation : Activity at Report Tin Start End 06:00 09:30 09:30 11:30 11:30 13:00 13:00 14:30		PBTD : 0.	0		Perf:			PKR Depth: 0.0			
Activity a	t Report T	ime: BUL	D MUD VOL								
Start	End	Hrs	Activity Descr	ription							
06:00	09:30	3.5	DRILL 10,167'	ΓΟ 10,250' TD.	REACH	ED TD AT 09:	30 HRS, 4/3/	05.			
09:30	11:30	2.0	CIRCULATE/CO	ONDITION MU	JD FOR L	OGS.					
11:30	13:00	1.5	WIPER TRIP/SI	HORT TRIP TO	9250'.						
13:00	14:30	1.5	CIRCULATE/CO	JM MOITIDNC	JD FOR L	OGS.					
14:30	15:30	1.0	PUMPED PILL	& DROPPED S	URVEY.						
			·								

15:30	17:00	1.5 T	RIP OUT SLO	WLY, HOLE N	OT TAKE	NG FILL. PU	LLED 20 S	TANDS, GA	INED 18 BBL.		
17:00	18:00	1.0 T	TH.								
18:00	20:00	2.0 C	IRCULATE. I	RAISED MUD	WT FROM	1 9.6 TO 9.7, I	LOST RETU	J RNS .			
20:00	00:00	4.0 N	1IXED & PUM	IPED LCM PII	L, REGA	IND 50% RET	URNS.				
00:00	06:00	6.0 N	IIX LCM, GEL	& BARITE.	BULDING	MUD VOLU	ME TO 9.5+	+ WT, 40 VI	S. FULL RETU	RNS	
		Α	T 06:00 HRS.	BULDING PI	LL TO PO	H FOR LOGS.					
			OT THE 0400								
			SLTA 2408	N O MATIC							
			HECK CROW AFETY MEET		e i CM/DD	UDED DDE					
·			OTE LOST 10			OFERFE					
04-05-20	005 R	eported By		DREMAN/DUC							
DailyCos	ts: Drilling			Con	npletion			Dai	ly Total		
	ts: Drilling				npletion		-		ll Total		
MD	10,250	TVD	10,250	Progress	0	Days	16	MW	9.6	Visc	35.0
Formatio	-		PBTD : 0.0	•		Perf:		11111	PKR Dep		50.0
	t Report Ti	me: LOGGI		~		10111			тик оср	. O.O	
Start	End		ctivity Descr	intion							
06:00	06:30		IXED & PUM	=							
06:30	14:30		OH FOR LOGS		THROUG	H PIPE AT 77	20' & 3765	,			
14:30	21:30		AIT ON SCHL								
21:30	23:00	1.5 R	U SCHLUMBE	ERFER. SAFE	ТҮ МЕЕТ	ING.					
23:00	06:00	7.0 L	OGGING RUN	PLATFORM I	EXPRESS	TRIPLE COM	BO. +DIPO	OLE SHEAF	R SONIC IMAG	ER.	
			SLTA 2409.								
			HECK CROWN		eninee	WHILE TOID	INIC/DICC	PIC UP LO	COPPO		
			AFETY MEETI INCTION TES			WHILE IKIPI	'ING/RIGG	ING UP LO	GGERS		
			OP DRILL 75 S		пъ						
04-06-206)5 Re	ported By		REMAN/DUG	AN						
DailyCosts		porteu Dj			pletion			Dail	y Total		
Cum Cost					pletion				y Total Total		
MD	10,250	TVD	10,250	Progress	0	Days	17	MW	9.6	Visc	34.0
Formation	,	110	PBTD : 0.0	J	v	Perf:	17	141 44	PKR Dept		34.0
	Report Tin	ne: LD DP	1010.0.0			1011.			I KK Dept	u • 0.0	
Start	End		ctivity Descri	ntion							
06:00	09:30		GGING PLAT	=	ESS TRIPI	E COMBO +	DIPOLE S	HEAR SON	IC IMAGER		
09:30	12:30		CK UP BIT, BI						miloui.		
12:30	14:00		RCULATE. CO			J		0			
14:00	16:00	2.0 TII	Н.								
16:00	17:00	1.0 W	ASH/REAM 90	, to btm, h	D 10' OF	FILL.					
17:00	19:30	2.5 CII									
	17.50	2.5 Cm	RCULATE. RI	G UP LAY DO	WN MAC	HINE.					

23:00	00:30	1.5	FILL HOLE TH	IROUGH DP, C	IRC BTM	S UP 6700'.					
00:30	04:00	3.5	LD DRILL PIP	Е.							
04:00	04:30	0.5	FILL HOLE TH	ROUGH DP 2:	500'.						
04:30	06:00	1.5	LD DRILL PIP	E.							
			DSLTA 2410								
			SAFETY MEET	TING: LOG/LI	DP DP				•		
			FUNCTION TE	ESTED BOPE, I	PIPES, BL	INDS, ANN, HCI					
			CHECKED CR	OWN-O-MAT	IC	·					
04-07-2	005 R	eported	By Di	TTO/DUGAN							
DailyCos	ts: Drilling			Con	npletion			Dail	y Total		
Cum Cos	sts: Drilling			Con	npletion			Well	l Total		
MD	10,250	TVD	10,250	Progress	0	Days	18	MW	9.6	Visc	34.0
Formatio	n:		PBTD : 0.	.0		Perf:			PKR De	pth: 0.0	
Activity a	at Report Ti	me: WO	COMPLETION -	- LOG TOPS							
Start	End	Hrs	Activity Descr	ription							
06:00	08:30		BREAK KELLY	-	NS AND A	LL SUBS. LD D	RILL CO	LARS.			
08:30	09:00	0.5	PULL WEAR B	USHING.							
09:00	10:30	1.5	SAFETY MEET	ING WITH CA	SING CR	EW AND RIG PI	RSONN	EL. RU CAI	IPER CASIN	G TOOLS.	
10:30	19:00	8.5	RUN 4.5", P110	, 11.6#, LTC PR	ODUCTION	ON CASING. TO	TAL OF	233 JTS RA	N + (2) 20' M.	ARKER JTS +	+ 6' PUP AND
			MANDREL HA	NGER.							
19:00	22:00	3.0	CIRC AND CONTOOLS, HELD			NG WITH RIG I H SCHLUMBEI					ASING
22:00	00:30	2.5	RU SCHLUMBI WATER. CEME LEAD AND 136 DISPLACE WIT BUMPED PLUC	NT WITH 1905 60 SKS OF 50:5 TH FRESH WAT	SKS OF H 0 POZ + A TER + 2 G	ILIFT "G" + ADI DDITIVES (1.2 AL/1000 L064 A	DITIVES 9 YIELD 1 6 BPM.	(3.91 YIEL WITH 5.97 FINAL PU	D WITH 25,2 GPS H2O) A MP PRESSUR	7 GPS H2O) A F 14.1 PPG TA	AT 11.0 PPG AIL.
00:30	01:00	0.5	LAND MANDR PRODUCTION						TEST HANG	ER TO 5000 I	PSI.
			MARKER JTS A	T 7859' AND 4	932'.						
01:00	04:00	3.0	CLEAN MUD T	ANKS. RELEA	SED RIG	AT 0400 HRS, 4/	7/05.				
04:00	06:00	2.0	RIG DOWN RIC] .							
			TRANSFERED:	5207 GALS OF	DIESEL	ГО CWU 878–34	-(\$10,2	84).			
			CASING POINT	COST \$ 889,8	12. RIG R	ELEASE COST	\$1,036,00	02.			
			TRUCKS SCHE	DULED TO MO	OVE RIG	ON SATURDAY,	4/9/05.				
			2410 DSLTA.								
			SAFETY TOPIC	S. RUNNING (CASING A	ND CEMENTIN	G OPER	ATIONS			
			BAILII 1011C	b. Rominio	<i>7</i> 110111071	IVD CDMERVIN	G OI LIC				
06:00		18.0	LOG TOPS								
00.00			WASATCH 53	46'							
			CHAPITA WELL								
			BUCK CANYON								
			NORTH HORN								
			ISLAND 7800								

MESAVERDE 7990'

MIDDLE PRICE RIVER 8792'

LOWER PRICE RIVER 9584'

SEGO 10,099'

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT	3. Lease beautier.
SUNDRY NOTICES AND REPORTS O	C 707 11 A11 11 11 11 17
Do not use this form for proposals to drill or abandoned well. Use Form 3160 - 3 (APD) for s	
SUBMIT IN TRIPLICATE- Other instructions o	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	8. Well Name and No. NORTH CHAPITA 239-26
2. Name of Operator EOG RESOURCES, INC. 3a Address 3b. Phone N	9. API Well No. 43-047-34997
P.O. BOX 250 307-276-	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
SECTION 26, T8S, R22E SENW 1790 FNL 2119 FWL 40.096189 N. LAT 109.409333 LON	UINTAH COUNTY, UT
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Acidize	truction Recomplete Other DRILLING Abandon Temporarily Abandon OPERATIONS
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal
Attach the Bond under which the work will be performed or provide the Bond No following completion of the involved operations. If the operation results in a multiple of the involved operation is a first operation of the involved operation.	ce locations and measured and true vertical depths of all pertinent markers and zones. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days tiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once all requirements, including reclamation, have been completed, and the operator has
EOG Resources, Inc. operates under Nationwide Bond #2308	
	RECEIVED MAY 0 9 2005
	MAY 0 9 2005
	DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Kaylene R. Gardner	Title Regulatory Assistant

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Date

05/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The New York of the Indicate of the In

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

39.75

WELL CHRONOLOGY **REPORT**

Report Generated On: 05-06-2005

Event No	1.0	Description	DRILL & COMPLETE		
Location	Section 26, T8S, R22E, SEN	W, 1790 FNL & 211	9 FWL		
KB / GL Elev	4,892/ 4,877				
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
Tax Credit	N	TVD / MD	10,250/ 10,250	Property #	052438
County, State	UINTAH, UT	Spud Date	03-20-2005	Class Date	05-04-2005
Field	CHAPITA WELLS DEEP	API#	43-047-34997	Well Class	1SA
Well Name	NCW 239-26	Well Type	DEVG	Division	DENVER

- Permiter				.,,,,,		11242 /0		
AFE No				AFE Total		DHC	CWC	
Rig Contr	SST		Rig Name	SST #2	Start Date	03-20-2005	Release Date	04-07-2005
Rig Contr	SST		Rig Name	SST #2	Start Date	06-06-2003	Release Date	04-07-2005
06-06-2003	R	eported By						
DailyCosts: D	rilling	\$0		Completion	\$0	Da	nily Total \$0	
Cum Costs: D	Prilling	\$0		Completion	\$0	We	ell Total \$0	
MD	0	TVD	0	Progress 0	Days	0 MW	0.0 Vi	sc 0.0
Formation:			PBTD : 0.0	· ·	Perf:		PKR Depth:	0.0

50.0

NRI %

Activity at Report Time: LOCATION DATA

Operator

Start End Hrs **Activity Description** 06:00

EOG RESOURCES, INC

06:00 24.0 LOCATION DATA (SUNDRY 11/23/04 CHANGE TD)

1790' FNL & 2119' FWL (SE/NW)

WI %

SECTION 26, T8S, R22E UINTAH COUNTY, UTAH

SST #2

OBJECTIVE 10,250° TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

NORTH CHAPITA

LEASE: U-059

ELEVATION: 4880' NAT GL, 4877' PREP GL, 4892' KB (15')

EOG WI 50%, NRI 39.75%

03-17-2005	Reported By	E	D TROTTER							
DailyCosts:	Drilling		Com	pletion			Daily	Total		
Cum Costs:	Drilling		Com	pletion			Well T	l'otal		
MD	2.750 TVD	2,750	Progress	0	Days	0	MW	0.0	Visc	0.0

FLOW 13 HRS ON 24/64 CHOKE, FTP 800 PSIG, CP 1400 PSIG, EST 45-50 BPH, LIGHT CONDENSATE, RECOVERED 910 BLW. 6970 BLWTR.

04-27-2005 Reported By **SEARLE Daily Total** Completion DailyCosts: Drilling Well Total **Cum Costs: Drilling** Completion

10,250 10,250 24 MW 0.0 Visc 0.0 MD TVD Progress Davs

Formation: MESA VERDE **PBTD:** 10188.0 Perf: 8062-9962

PKR Depth: 0.0

Activity at Report Time: FLOW TEST

Activity Description Start End Hrs 24.0 FLOWED 24 HRS. 24/64" TO 16/64" CHOKE. AT 5 AM, FTP 700 PSIG, CP 1850 PSIG, 9-12 BFPH. RECOVERED 840 06:00 06:00 BLW. 6130 BLWTR, SI, TURNED WELL OVER TO PRODUCTION DEPARTMENT. WILL DROP FROM REPORT

UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE: 4/27/05

TUBING DETAIL LENGTH

PUMP OFF SUB .90'

1 JT 2-3/8" 4.7# J55 TUBING 32.46'

XN NIPPLE 1.10'

246 JTS 2-3/8" 4.7# J55 TUBING 7983.64'

BELOW KB 14.00' LANDED @ 8032.10' KB

05-05-2005 JAY ORR Reported By

Daily Total Completion DailyCosts: Drilling **Cum Costs: Drilling** Completion Well Total

0 0.0 0.0 MD 10,250 TVD 10,250 Progress Days 25 MW Visc

Perf: 8062-9962 PKR Depth: 0.0 Formation: MESA VERDE **PBTD**: 10188.0

Activity at Report Time: INITIAL PRODUCTION

Activity Description Start End Hrs

24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1750 & CP 3025 PSIG. TURNED WELL TO QUESTAR SALES 06:00 06:00

AT 09:30 HRS, 5/4/05. FLOWING 450 MCFD RATE ON 12/64" POS CK.

JAY ORR 05-06-2005 Reported By Completion **Daily Total** DailyCosts: Drilling

Completion **Well Total Cum Costs: Drilling** 0 0.0 0.0 MD 10,250 TVD 10,250 Progress Days 26 MW Visc

PKR Depth: 0.0 Formation: MESA VERDE **PBTD**: 10188.0 Perf: 8062-9962

Activity at Report Time: ON SALES

Start Hrs **Activity Description** End

24.0 FLOWED 391 MCF, 25 BC & 266 BW IN 24 HRS, ON 12/64" CK, FTP 1500 & CP 2800 PSIG. 06:00 06:00

										_			
3													
Form 3160 (April 200	1-4)4)		DEPARTI	NITED STATI MENT OF THI OF LAND MA	E INT							OMBNO.	PPROVED 1004-0137 rch 31, 2007
	WELL	COMPLI	ETION OR	RECOMPLE	TION	REPO	AN TF	ID LO	G	-		Serial No.	
la. Type o	of Well	lOil Well	✓Gas Well	Dry Ot	her		· · · ·						or Tribe Name
	of Completion:		New Well	Work Over	Deep	en 🌅 Pl	ug Back		Diff. Resvi	, ,	7. Unit o	or CA Agree	ment Name and No.
2. Name	of Operator F		OURCES, INC	: C	UN.	FIDE						Name and	Well No. PITA 239-26
3. Addres	SS P.O. Box		•				one No. 07-276-		area cod	e)	9. AFI V 43-0	Vell No. 47-34997	
4. Locati		, WY 8311: port location		accordance with]	Federa	<u> </u>		-		1	0. Field	and Pool, or	Exploratory UTTES/MESAVE
At sur	face SEN prod. interval i			40.096189 LAT	109.4	09333				1	1. Sec., Surve	T., R., M., o	n Block and 26, T8S, R22E
At tota	depth SAN	ЛE									UINT		13. State UT
14. Date S 02/10	pudded 0/2005	15	Date T.D. Rea 04/03/2005			16. Date 0	•		04/2005 dy to Pro		7. Eleva 4892	` '	RKB, RT, GL)*
18. Total I	Depth: MD	10250	19.	Plug Back T.D.:	MD TVD	10188		20. I	Depth Brid	lge Plug So	et: MD		
	Electric & Oth		cal Logs Run (Submit copy of ea	ich)			V	Vas well o	un?	No No	Yes (Sub	
			ort all strings	set in well)				11	Directional	Survey?	✓ No	Yes (S	Submit copy)
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	_	e Cementer Depth	Type	of Sks. & of Ceme		rry Vol. (BBL)	Cemen	t Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2741	ļ		900						
7-7/8	4-1/2	P-110	11.6	0-10234			1550						
24. Tubing		(A (D)) DI	Double (MD)	Cina	Dont	h Set (MD)	Pocker	Depth (I	MD)	Size	Denth	Set (MD)	Packer Depth (MI
Size 2-3/8	Depth Set	(IVID) Pack	er Depth (MD)	Size	Dept	n per (MID)	1 ackel	rehm (1	- (ur	DIVE	Бори	. 500 (17115)	. conc. Deput (MI
	ing Intervals				26.	Perforation	Record	<u> </u>					
	Formation		Top	Bottom		Perforated	Interval		Size	No.	Holes	F	erf. Status
A) MESA	AVERDE		8062	9962	9700	6-9962				3/SPI	7		
T))					024	0.000				2/CDI	7		-

<u>B)</u> <u>C)</u> 2/SPF 8801-9102 D) 8620-8710 3/SPF 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Amount and Type of Material Depth Interval 9706-9962 1068 BBLS GELLED WATER & 131,947 # 20/40 SAND 9246-9502 1177 BBLS GELLED WATER & 166,150 # 20/40 SAND 1268 BBLS GELLED WATER & 184,194 # 20/40 SAND 8801-9102 1001 BBLS GELLED WATER & 132,700 # 20/40 SAND 8620-8710

28. Production - Interval A Test Production Production Method Water BBL Oil Gravity Corr. API Date First Test Date Hours Tested Oil BBL Gas MCF Gravity Produced FLOWS FROM WELL 13 282 200 05/04/2005 05/11/2005 24 Tbg. Press Flwg. Oil BBL Water BBL Gas/Oil Ratio Well Status Gas Choke Csg. Press. 24 Hr. MCF Size Rate PRODUCING GAS WELL SI 1200 200 13 282 12/64 2400 28a. Production - Interval B Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Date First Produced Test Production Test Date Hours BBL Gas/Oil Well Status Tbg. Press. Flwg. Choke 24 Hr. Oil BBL Gas MCF Water BBL Csg. Press. Ratio Rate Size

*(See instructions and spaces for additional data on page 2)

PECEIVED

	iction - Inte		Toot	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Date First Produced	Test Date	Hours Tested	Test Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
	\	amed D		 	_					
Date First	uction - Int	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u></u>	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
29. Disp	osition of (Gas (Sold,	used for fuel	vented, e	tc.)					
SOI										<u> </u>
			(Include Aq					1	tion (Log) Markers	
tests,	v all import including or recoveries.	tant zones depth inter	of porosity val tested, cu	and contents shion used	nts thereof: d, time tool o	Cored interv pen, flowing	als and all drill-stem and shut-in pressures	S		
			1	$\neg r$	<u> </u>				N	Тор
Forn	nation	Тор	Bottom		Desc	riptions, Con	tents, etc.		Name	Meas. Depth
MESAV	ERDE	8062	9962					WASA	тсн	5346
1412014 4	ERDE								TA WELLS CANYON	5924 6665
									H HORN	7234
								ISLAN MESAV		7800 7990
		<u> </u>		3					LE PRICE RIVER	8792
								LOWE	R PRICE RIVER	9584 10099
								SEGO		10077
				Ì						
				İ						
				İ						
	<u> </u>		<u> </u>							
32. Addit	ional remar	ks (includ	plugging pr	ocedure):						
SEE	ATTACE	IED SHE	ET.							
2										
22 India-	to which it	nes have h	een attached	by nlacin	g a check in	the appropris	ate boxes:			
						eologic Repo		Directio	nal Survey	
	ectrical/Med ndry Notice	for pluggi	ogs (1 full se ng and ceme	nt verifica	_	ore Analysis	Other:		·	
□ 50	nary rectice	tor progg.					-			
34. I here	by certify th	at the fore	going and at	ached info	ormation is c	omplete and	correct as determined	from all avail	able records (see attached instru	actions)*
Name (please prin	_{it)} Kayle	ne R. Gard	ner			Title Regul	atory Assista	nt	
·		1	+>					2005		
Signat		tine	Jan		,		Date			
Title 18 U States any	J.S.C Section false, ficti	on 1001 ar	d Title 43 U audulent sta	S.C Sectements of	tion 1212, m r representa	ake it a crime tions as to a	e for any person kno ny matter within its	wingly and will jurisdiction.	llfully to make to any departme	ent or agency of the United

ADDITIONAL REMARKS (CONTINUED):

CONFIDENTIAL

TURNED TO SALES THROUGH QUESTAR METER # 6706. Two 400 bbl tank # 80585V & 80586V are on location.

27. PERFORATION RECORD

8318-8475	3/SPF
8062-8241	2/SPF

28. ACID. FRACTURE TREATMENT, CEMENT SOUEEZE, ETC.

20, 7010, 1	Mereta Hamiliani, emilia e e e e e e e e e e e e e e e e e e e
8318-8475	971 BBLS GELLED WATER & 130,344 # 20/40 SAND
8062-8241	1352 BBLS GELLED WATER & 209,100 # 20/40 SAND

Perforated the Lower Price River from 9706-09', 9737-38', 9798-8000', 9895-96', 9911-12', 9935-36' & 9961-62' w/3 SPF.

Perforated the Middle Price River from 9246-49', 9284-86', 9391-93', 9464-66' & 9501-02' w/3 SPF. Perforated the Middle Price River from 8801-03', 8828-29', 8902-03', 8956-57', 9024-27' & 9100-02' w/2 SPF.

Perforated the Upper Price River from 8620-23', 8657-58', 8674-77' & 8709-10' w/3 SPF. Perforated the Upper Price River from 8318-19', 8345-48', 8395-97', 8420-21' & 8474-75', w/3 SPF. Perforated the Upper Price River from 8062-65', 8131-33', 8157-59', 8190-92' & 8239-41' w/2 SPF.

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MAN	ACEMENT	
SUNDRY NOTICES AND REI		5. Lease Serial No. U-059
Do not use this form for proposals t		If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160 - 3 (
SUBMIT IN TRIPLICATE- Other instr	ructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other		8. Well Name and No.
2. Name of Operator EOG RESOURCES, INC.		NORTH CHAPITA 239-26
	Tal 20 20 4 4	9. API Well No. 43-047-34997
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		NATURAL BUTTES
SENW, 1790' FNL 2119' FWL S.L.B. & M.		11. County or Parish, State
Sec. 26-T8S-R22E, 40.09619 LAT -109.40933 LON		UINTAH COUNTY, UT
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	-
Acidize	Deepen Production (S	tart/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclamation	Well Integrity
Subsequent Report Casing Repair	New Construction Recomplete	Other Commingling
Final Abandonment Notice Change Plans	Plug and Abandon Temporarity A	
Convert to Injection Describe Proposed or Completed Operation (clearly state all perting the convertion).	Plug Back Water Disposa	
If the proposal is to deepen directionally or recomplete horizontall Attach the Bond under which the work will be performed or provi following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	de the Bond No. on file with BLM/BIA. Requi results in a multiple completion or recompletion	red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once
EOG Resources, Inc. requests authorization formations in the referenced wellbore. In the based on proportionate net pay as calculated formations will be commingled in the wellbor perforations in the 4-1/2" production casing. Attached is a map showing the location of all	event allocation of production is from open hole logs. Production re and produced through open en- wells on contiguous oil and gas le	necessary, the allocation will be from the Wasatch and Mesaverde ded 2-3/8" tubing landed below all eases or drilling units and an affidavit
showing that this application has been provid	led to owners of all contiguous oil	and gas leases or drilling units
overlying the pool.	Accepted	by the
EOG Resources, Inc. operates under Nationv	vide Bond #2308 Utah Divis Oil, Gas an	Federal Approval Of This Action Is Necessary
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Date:	tio of
Mary Maestas	They Operations Clerk	VI
Signature Mary Mary as	Date	04/18/2006
THIS SPACE FOR I	FEDERAL OR STATE OFFICE	USE
Arranged by	Tida	
Approved by Conditions of approval, if any, are attached. Approval of this notice	does not warrant or	e/31/06
certify that the applicant holds legal or equitable title to those rights in		CHO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

STATE OF COLORADO)
)ss	
COUNTY OF DENVER)

AFFIDAVIT

Mary Maestas, of lawful age, being first duly sworn upon oath, deposes and says: She is the Operations Clerk of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

NORTH CHAPITA 239-26 1790 FNL 2119 FWL (SENW) SECTION 26, T8S, R22E UINTAH COUNTY, UTAH

EOG Resources, Inc., Questar Exploration and Production Company, III Exploration Company, and Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 18th day of April, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production, Kerr-McGee Oil & Gas Onshore LP, and III Exploration Company

Further affiant sayeth not.

Mary Maestas Operations Clerk

Subscribed and sworn before me this 18th day of April, 2006.

Expires: 2/8/69 Notary Publ

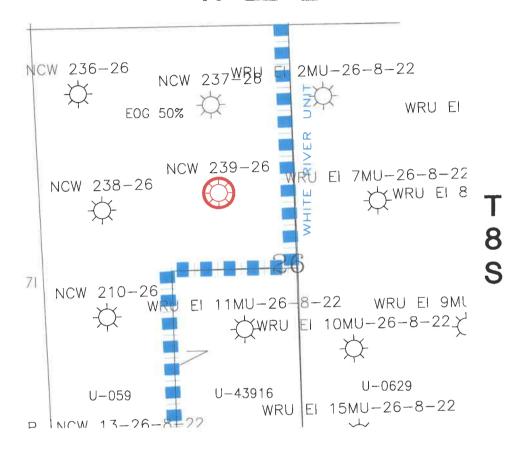
Exhibit "A" to Affidavit North Chapita 239-26 Application to Commingle

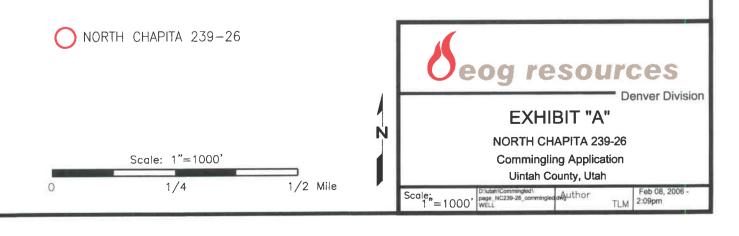
Questar Exploration and Production Company Independence Plaza 1050 17th Street, Suite 500 Denver, Colorado 80265 Attention: Ms. Angela Page

III Exploration Company 555 South Cole Road P.O. Box 7608 Boise, Idaho 83707 Attention: Mr. Ken Smith

Kerr-McGee Oil & Gas Onshore LP 1999 Broadway, Suite 3700 Denver, Colorado 80265 Attention: Mr. Chris Latimer

R 22 E





DEPA

UNITED STATES	F
ARTMENT OF THE INTERIOR	Ex
EAU OF LAND MANAGEMENT	5 Lanca Carriel M

FURM APPROVED	
OM B No. 1004-0137	
	۲
Expires: March 31, 200	,

BUREAU OF LAND MANA SUNDRY NOTICES AND REP		5. Lease Serial No. U-059
Do not use this form for proposals to abandoned well. Use Form 3160 - 3 (A	o drill or to re-enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instr	uctions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☐ Other Other		8. Well Name and No.
2. Name of Operator EOG Resources, Inc.		North Chapita 239-26 9. API Well No.
3a Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	43-047-34997 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Natural Buttes
1790' FNL 2119' FWL (SENW) Sec. 26-T8S-R22E, 40.09619 LAT -109.40933 LON		11. County or Parish, State Uintah County, UT
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
✓ Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Production (Statement of the Complete Production (Statement of	art/Resume)
Change Plans	Plug and Abandon Temporarily Al	
Convert to Injection Describe Proposed or Completed Operation (clearly state all perting)	Plug Back Water Disposal	**************************************
If the proposal is to deepen directionally or recomplete horizontall Attach the Bond under which the work will be performed or provi following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) EOG Resources, Inc. requests permission to recomplete	ide the Bond No. on file with BLM/BIA. Requir results in a multiple completion or recompletion filed only after all requirements, including reclan	red subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once nation, have been completed, and the operator has
procedure.	the subject wen, cominging the wasacin	and Meanth at 101 marching at per size assessed
EOG Resources, Inc. operates under Nationwide Bond	#2308.	
	Acception of the Uton City Cas Plan Cale of Color of Colo	Federal Approval Of This Action Is Necessary
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Mary Maestas	Title Operations Clerk	
Signature Mary May as	Date	04/17/2006
THIS SPACE FOR	FEDERAL OR STATE OFFICE	USE
Approved by	Title :	AND CONTRACTOR
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights	does not warrant or in the subject lease Office	6/21/06

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

RECOMPLETION PROGRA. A NCW 239-26 Wasatch Intervals

NCW 239-26 1790' FNL & 2119' FWL (SE/NW) Section 26, T8S, R22E Uintah County, Utah

WELL DATA:

ELEVATION: 4877' GL KB: 4892' (15' KB)

TOTAL DEPTH: 10250' KB PBTD: 10188' KB (Top of FC)

CASING: 9-5/8", 36#, J-55 set @ 2741'. Cemented w/150 sxs Premium

cmt. Pumped 750 sx top-job in three stages. Cmt to

surface.

4-1/2", 11.6#, P-110 set @ 10234'. Cemented w/190 sx "Hi-

Lift" G & 1360 sx 50/50 Pozmix. Bump plug, floats held. Full returns. Short joints (tops) @ 7859' (20'), & 4932'

(22').

TUBING: Pump off sub, 1 jt. 2-3/8" 4.7# J55 tubing, XN nipple, 246

jts. 2-3/8" 4.7# J55 tubing. Landed @ 8032' KB.

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
9706-09', 9737-38', 9798- 800', 9895-96', 9911-12', 9935-36', 9961-62'	3/120°	Lower Price River	1
9246-49', 9284-86', 9391-93', 9464-66', 9501-02'	3/120°	Middle Price River	2
8801-03', 8828-29', 8902-03', 8956-57', 9024-27', 9100-02', 9176-78'	2/180°	Middle Price River	3
8620-23', 8657-58', 8674-77', 8709-10'	3/120°	Upper Price River	4
8318-19', 8345-48', 8395-97', 8420-21', 8474-75'	3/120°	Upper Price River	5
8062-65', 8131-33', 8157-59', 8190-92', 8239-41'	2/180°	Upper Price River	6

RECOMPLETION PROGRA... NCW 239-26 Wasatch Intervals

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
7436-37', 7500-02', 7540-41', 7592-93', 7648-49', 7763-64', 7772-73', 7788-89'	2/180°	North Horm	7
7044-45', 7056-57', 7088-89', 7131-32', 7140-41', 7200-01', 7255-56', 7269-70'	3/120°	Вf	8
6588-89', 6596-97', 6600-01', 6644-47', 6656-59'	3/120°	Ca	9
6460-61', 6482-83', 6498-01', 6514-17'	3/120°	Ca	10
5785-86', 5790-92', 5800-02', 5866-67', 5877-78'	3/120°	Tw	11

PROCEDURE:

- 1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. POH.
- 2. RUWL. Set 10K composite frac plug @ 7840'±. Perforate North Horn intervals from 7436'-7789' as shown. RDWL.
- RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
- 4. RUWL. Set 10K composite frac plug @ 7340'±. Perforate Bf intervals from 7044'-7270' as shown. RDWL.
- RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
- 6. RUWL. Set 10K composite frac plug @ 6705'±. Perforate Ca intervals from 6588'-6659' as shown. RDWL.
- 7. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
- 8. RUWL. Set 10K composite frac plug @ 6555'±. Perforate Ca intervals from 6460'-6517' as shown. RDWL.
- 9. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
- 10. RUWL. Set 10K composite frac plug @ 5925'±. Perforate Bf intervals from 5785'-5878' as shown. RDWL.

RECOMPLETION PROGRA. . NCW 239-26 Wasatch Intervals

- 11. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger. Flow back immediately. Following flowback, RIH w/3-7/8" bit. Drill out composite frac plugs. Clean out to PBTD. POOH w/tbg, lay down bit and sub. RIH w/TBG and land below Island perfs. ND BOPE. NU 5M psig tree. Swab/flow test.
- 12. RDMOSU. Place well on production.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 200	ĺ

Lease Serial No.

SINDEV	NOTICES AND REP	ORTS ON WE	LLS	U-059	
Do not use th	is form for proposals to ell. Use Form 3160 - 3 (A	drill or to re-	enter an	6. If Indian	, Allottee or Tribe Name
SUBMIT IN TRI	PLICATE- Other instr	uctions on reve	rse side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			8. Well Nar	me and No.
2. Name of Operator EOG Resou	arces, Inc.			9. API We	Chapita 239-26
3a. Address		3b. Phone No. (include	de area code)	43-047	
600 17th Street, Suite 1000N, D		303-824-5526		-3	d Pool, or Exploratory Area 1 Buttes/Wasatch/Mesaverde
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				or Parish, State
1790' FNL & 2119' FWL (SE/ Sec. 26-T8S-R22E 40.096189)				1	County, Utah
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, P	EPORT, OF	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	·	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
_	Change Plans	Plug and Abandon	Temporarily A	bandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
formations as follows: 1. Perforated the North H with 40,385 gals gelled wa 2. Perforated the Buck costimulated with 20,328 ga 3. Perforated the Chapita water and 70,705# 20/40 s 4. Perforated the Chapita 62,811# 20/40 s and. 5. Perforated the Wasatcl and 66,697# 20/40 s and.	ter and 87,003# 20/40 sand. unyon from 7044-45', 7056-57' is gelled water and 61,406# 20. Wells from 6588-89', 6596-97 and. Wells from 6460-61', 6482-83	7540-41', 7592-93', 76 , 7088-89', 7131-32', /40 sand. ', 6600-01', 6644-47' ', 6498-01' & 6514-1' 0-02', 5866-67' & 58	648-49', 7763-64', 777 7140-41', 7200-01', 7: & 6656-59' w/ 3 spf. I 7' w/ 3 spf. Fracture s 77-78' w/ 3 spf. Fract	2-73' & 7788 255-56' & 726 Fracture stim timulated wid	-89' w/ 2 spf. Fracture stimulated 69-70' w/ 3 spf. Fracture ulated with 21,168 gals gelled th 20,286 gals gelled water and d with 20,496 gals gelled water
14. Thereby certify that the for Name (Printed/Typed)	egoing is true and correct				
Mary A. Maesta	18	Title	Regulatory Assistant	: 	
Signature Maru	a. Mantan	Date		10/16/2006	
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE	
A			Title		Date
Approved by Conditions of approval, if any, are	attached. Approval of this notice	does not warrant or	1100		
certify that the applicant holds leg which would entitle the applicant	al or equitable title to those rights to conduct operations thereon.	in the subject lease	Office		
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraud	tle 43 U.S.C. Section 1212, make it ulent statements or representations	a crime for any person s as to any matter within	knowingly and willfull its jurisdiction.	y to make to a	ny department or agency of the United

(Instructions on page 2)

OCT 1 9 2006

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

 JUNEAU OI	LAND	MANAGEMENT			
 NATION	4 1 1 1	0500070	~	14/61	

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.
	U-059
6	If Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					U-059		
					6. If Indian, Allottee or Tribe Name		
	PLICATE- Other instructions	on reve	rse side.	7. If Unit o	r CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other			8. Well Na	nne and No.		
2. Name of Operator EOG Resou	rces, Inc.			North 9. API W	Chapita 239-26		
3a. Address	3b. Phon	e No. (inclu	de area code)	43-047	-34997		
600 17th Street, Suite 1000N, D 4. Location of Well (Footage, Sec., 7	enver, CO 80202 303-82	24-5526	<u>'</u>		nd Pool, or Exploratory Area		
, 5	• •				or Parish, State		
1790' FNL & 2119' FWL (SEN Sec. 26-T8S-R22E 40.096189 I				·	1 County, UT		
12. CHECK AF	PROPRIATE BOX(ES) TO INDICAT	ΓΕ NATU	TRE OF NOTICE, R	EPORT, O	R OTHER DATA		
TYPE OF SUBMISSION		TY	YPE OF ACTION				
	Acidize Deeper	n	Production (Sta	rt/Resume)	Water Shut-Off		
Notice of Intent		re Treat	Reclamation	ŕ	Well Integrity		
Subsequent Report	Casing Repair New C	Construction	Recomplete		Other Pit reclamation		
	Change Plans Plug ar	nd Abandon		andon			
Final Abandonment Notice	Convert to Injection Plug B	ack	Water Disposal				
testing has been completed. Fit determined that the site is ready The reserve pit on the refe	renced location was closed on 10/10/200	fter all requi	rements, including reclam				
14. Thereby certify that the fore Name (Printed/Typed)	going is true and correct	ı					
Mary A. Maesta	3	Title	Regulatory Assistant				
Signature Warra	a. Wanta	Date	0	2/06/2007			
	THIS SPACE FOR FEDER	AL OR	STATE OFFICE	USE			
Approved by			Title		Date		
	attached. Approval of this notice does not want to equitable title to those rights in the subject to conduct operations thereon.		Office				
Title 18 U.S.C. Section 1001 and Titl	e 43 U.S.C. Section 1212, make it a crime for	any person	knowingly and willfully	to make to a	ny department or agency of the United		
States any false, fictitious or fraudu	ent statements or representations as to any m	atter within	its jurisdiction.				

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVE	ED.
OM B No. 1004-01	37
Expires: March 31.	, 200

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			U-039	6. If Indian, Allottee or Tribe Name	
			6. If Indian		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other			8. Well Nar	ne and No.	
2. Name of Operator EOG Resources, Inc.				North Chapita 239-26 9. API Well No.	
3a Address 3b. Phone No. (include area code)				43-047-34997	
600 17th Street, Suite 1000N, Denver, CO 80202 303-824-5 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde	
1790' FNL & 2119' FWL (SENW) Sec. 26-T8S-R22E 40.096189 LAT 109.409333 LON			11. County	or Parish, State	
			Uintah	Uintah County, UT	
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATU	IRE OF NOTICE,	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	Т	YPE OF ACTION			
Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Notice of Intent Alter Casing	Fracture Treat	Reclamatio		Well Integrity Other Interim reclamation	
Subsequent Report Casing Repair	New Construction			Other Interim reciamation	
Change Plans Final Abandonment Notice Convert to Injection	Plug and Abandon Plug Back				
following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices mudetermined that the site is ready for final inspection.) All material, debris, trash, and junk was removed for area and broadcast seeded with the prescribed seed completed on May 5, 2007. Accepted by the complete of the properties of the complete	rom the location. The rest mixture. The seeded are	irements, including re	clamation, have bed imed. Stockpiled	en completed, and the operator has	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	l				
Mary A. Maestas	Title	Regulatory Assis	tant		
Signature Mary a. Mayon	Date		05/15/2007		
THIS SPACE FO	OR FEDERAL OR	STATE OFF	CE USE		
A paracited by		Title		Date	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, ma States any false, fictitious or fraudulent statements or represent	ke it a crime for any person	knowingly and wil its jurisdiction.	fully to make to ar	ny department or agency of the United	

(Instructions on page 2)

RECEIVED

MAY 17 2007